

OPEN FLOW PRODUCTION DATA

Lock & Stolar Summary

Company Cocuina Oil Corporation Field ~~Little Bear~~
 Well Superior Federal No. 2 Pay Norrow S.G. (Liquid) 58 S.G. (Gas) .626
 Meter Run 4026 Orifice Size 2.250 Coefficient of Orifice 25.99

| Date | Time | Well Head Info. | | Separator Info. | | Choke | Pres. | Dif. | Volume | Fluid Measurements | |
|---------|-------|-----------------|-----------|-----------------|-------|-------|-------|------|--------|--------------------|--------------|
| | | TBG Pres. | CSG Pres. | Temp. | Temp. | | | | | Inches | In. per Rate |
| 3-20-74 | 12:00 | 2595 | 910 | Opened on | | 9/64 | Choke | | | 33 | |
| | 12:30 | 1730 | 910 | 61 | 55 | 9/64 | 886 | 5.8 | 2608 | | |
| | 13:00 | 1210 | 910 | 60 | 66 | 9/64 | 886 | 5.6 | 2505 | | |
| | 13:30 | 980 | 910 | 60 | 66 | 9/64 | 886 | 5.6 | 2505 | 36 | 3" |
| | 13:30 | 980 | 910 | Opened on | | 8/64 | Choke | | | | |
| | 14:00 | 1315 | 910 | 59 | 66 | 8/64 | 886 | 4.2 | 2169 | | |
| | 14:30 | 1492 | 915 | 57 | 66 | 8/64 | 886 | 4.7 | 2295 | | |
| | 15:00 | 1499 | 922 | 55 | 70 | 3/64 | 886 | 4.7 | 2286 | 38.5 | 2.5" |
| | 15:00 | 1499 | 922 | Opened on | | 7/64 | Choke | | | | |
| | 15:30 | 1592 | 930 | 56 | 68 | 7/64 | 886 | 3.6 | 2004 | | |
| | 16:00 | 1599 | 950 | 57 | 68 | 7/64 | 882 | 3.8 | 2054 | | |
| | 16:30 | 1602 | 955 | 57 | 68 | 7/64 | 882 | 3.8 | 2054 | 40.25 | 1.75" |
| | 16:30 | 1602 | 955 | Opened on | | 6/64 | Choke | | | | |
| | 17:00 | 1125 | 960 | 54 | 66 | 6/64 | 885 | 3.0 | 1832 | | |
| | 17:30 | 1230 | 960 | 54 | 66 | 6/64 | 885 | 3.0 | 1832 | | |
| | 18:00 | 1210 | 960 | 54 | 66 | 6/64 | 885 | 3.0 | 1832 | 41.25 | 1.0 |

Total Condensate 9.37