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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 8 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ----
7. Unit Agreement Name ----
8. Farm or Lease Name A.Q. Rogers Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesg. Atoka Penn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS. **ARTESIA, OFFICE**

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Wm. G. Rossy 3. Address of Operator P. O. Box 86, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3322 GL
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-24-75: Began drilling operations.
- 6-28-75: TD 1380' KB. Ran 31 jts. of 13 3/8", 48#, H-40, ST&C new casing. Cemented w/1300 sx Halliburton lite w/1/4# flocele/sx, 6# gilsonite/sx and 2% CaCl followed by 250 sx Class "C" w/2% CaCl; cement circulated. Plug down @ 12:30 p.m.
- 6-29-75: 8:50 a.m. - Tested casing w/600 psig for 30 min. - held O.K. Filled annulus w/4 yards Ready mix.
- 7-1-75: TD 1937' KB. Ran 47 jts. of 8 5/8", 24#, K-55, ST&C new casing. Cemented w/375 sx. Halliburton lite w/5# gilsonite and 1/4# flocele per sx., followed by 200 sx. Class "C" w/2% CaCl. Cement circulated. Plug down @ 8:00 p.m.
- 7-2-75: After appx. 18 hrs., tested casing w/2000 psig for 30 min. - held O.K. Drilled float collar, cement and shoe plus appx. 6' of formation. Pressure tested shoe to 600 psig for 30 min. - held O.K. Continued drilling ahead.
- 7-7-75: Drilling @ 4240' KB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Bryant TITLE Petroleum Engineer, Consultant DATE July 7, 1975

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 9 1975

CONDITIONS OF APPROVAL, IF ANY: