

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 16 1980

O. C. D.

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LAND OFFICE	
OPERATOR	1

SUNDARY NOTICES AND REPORTS ON WELLS OFFICE

DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT OF (FORM C-101) FOR SUCH PURPOSES.

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 LG - 4215

7. Unit Agreement Name

8. Farm or Lease Name
 State "AC" Com.

9. Well No.
 1

10. Field and Pool, or Wildcat
 North Turkey Track Morrow

12. County
 Eddy

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 Anadarko Production Company

3. Address of Operator
 P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well
 UNIT LETTER H 2310 FEET FROM THE North LINE AND 660 FEET FROM
 THE East LINE, SECTION 35 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 3444' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Drill T. D., Set & Cement Production Csg.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 5990', at which time Yellow Jacket successfully tested BOP to 3000 psi. Continued drilling 7-7/8" hole to T. D. - 11,150'.
2. Schlumberger ran GR-CNL-FDC Log - 11,015' to surface. Ran GR-Dual Laterolog MSFL Log - 11,102' to 3230'.
3. Ran 344' (9 joints) 4 1/2", 11.6#, S-95, LT&C, 8 Rd casing; 9877' (231 joints) 4 1/2", 11.6#, N-80, LT&C, 8 Rd casing and 1005' (33 joints) 4 1/2", 11.6#, N-80 BT&C casing - all condition A. Set casing shoe @ 11,149' KB. Halliburton cemented with 200 sx Halliburton Lite w/.3 of 1% CFR-2 & 5# KCL/sack and 500 sx Class H w/1/2 of 1% CFR-2 & 5# KCL/sack. PD @ 1:30 PM 4-17-80.
4. After approximately 96 hours, Welex ran Cement Bond Log - found cement top @ 8100' with good bond from 8100' to T. D.

Will file appropriate forms, logs, Deviation Survey, etc on completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Area Supervisor DATE: May 1, 1980

APPROVED BY: [Signature] TITLE: SUPERVISOR, DISTRICT II DATE: MAY 20 1980

COORDINATIONS OF APPROVAL, IF ANY: