

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL *Defm*
OIL WELL GAS WELL DRY OTHER _____

7. Unit Agreement Name

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

8. Farm or Lease Name

3. Name of Operator
Blanco Engineering, Inc.

9. Well No.

4. Address of Operator
116 North First Street, Artesia, New Mexico 88210

10. Field, and Pool or Wildcat
Atoka Yeso

5. Location of Well
NIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2310 FEET FROM _____

12. County
Eddy

6. West LINE OF SEC. 25 TWP. 18S RGE. 26E NMPM

16. Date Spudded 5-15-84 16. Date T.D. Reached 5-17-84 17. Date Compl. (Ready to Prod.) July 8, 1984 18. Elevations (DF, RKB, RT, GR, etc.) 3282 GR 19. Elev. Casinghead 3283

20. Total Depth 3750' 21. Plug Back T.D. 3720' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Reverse Rig! 0-3750 Cable Tools -

4. Producing Interval(s), of this completion - Top, Bottom, Name
2894-3606 Glorietta-Yeso 25. Was Directional Survey Made Yes (Filed)

27. Was Well Cored No
Type Electric and Other Logs Run Gamma Ray-Collar Locater Log
Open hole logs filed by Yated Petroleum under Coleman SM Com #1

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48.0	396	17 1/2	450 sx	Circulated
8 5/8	24.0	1205	12 1/4	750 sx	Cement Circul.
5 1/2 O.D.	15.5	3719	7 7/8	450 sx L.W., 400 sx Poz.	Cement Circul.

30. LINER RECORD and TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3537	None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION RECORD (Interval, size and number)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3265-3606 (17 holes - .50")	3265-3606	81,490 gals/130,000 # Sand 3000 gals 15% acid
2894-3136 (21 holes - .50")	2894-3136	105,000 gals/160,000 # Sand 3000 gals 15% acid

33. PRODUCTION
Date First Production July 8, 1984 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping 2 1/2" X 2" X 16' Well Status (*Prod. or Shut-in*) Prod.
Date of Test July 18, 1984 Hours Tested 24 Choke Size Open Prod'n. For Test Period 76.0 Oil - Bbl. 76.0 Gas - MCF TSTM Water - Bbl. 167 Gas-Oil Ratio -
Flow Tubing Press. Pumping (25) Casing Pressure -0- Calculated 24-Hour Rate 76.0 Oil - Bbl. 76.0 Gas - MCF TSTM Water - Bbl. 167 Oil Gravity - API (Corr.) 36.1 @ 60°

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) TSTM - Rented Test Witnessed By _____

35. List of Attachments
Gamma Ray Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul Suharti TITLE Engineer DATE July 20, 1984

RECEIVED BY
JUL 23 1984
O. C. D.
ARTESIA, OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....	No. 4, from..... to.....
No. 2, from..... to.....	No. 5, from..... to.....
No. 3, from..... to.....	No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....feet
No. 2, from..... to.....feet
No. 3, from..... to.....feet
No. 4, from..... to.....feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Re-entry - cleaned out drilling mud & cement plugs. Formation Record filed under Yates Petroleum Corp., Copeland SM Com No. 1				