

Form 100-1000-100
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submission Triplicate*
(Other instructions
verse side)

Expires August 31, 1985

c/SF

RECEIVED BY

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL GAS
 ARTESIA OFFICE

OTHER X - Water Injection Well

5. LEASE DESIGNATION AND SERIAL NO.

N M - 14842

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres

8. FARM OR LEASE NAME

Tract No. 19

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-Grayburg-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7 - 18S - 29E

2. ADDRESS OF OPERATOR

Anadarko Production Company

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

P. O. Drawer 130, Artesia, New Mexico 88210

1800' FSL & 2260' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3574.8' GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; TOH with tubing and packer.
2. WIH with packer and RBP.
3. Straddled perms from 2464' - 2551' and acidized with 1500 gals 15% NE-FE acid; AR&P = 3 BPM @ 1300#; TOH.
4. WIH with packer on 2-3/8" plastic lined tubing.
5. Circulated hole with fresh water and chemical; set packer @ 2405'; tested casing to 500# in accordance with NMOCD rules and regulations. RDP.
6. Returned well to water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Breswell

TITLE Field Foreman

DATE March 12, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Mike
MAR 18 1985

*See Instructions on Reverse Side