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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER - **X- Water Injection Well**

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER **N** **330** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **5** TOWNSHIP **18S** RANGE **29E** NMPM.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

6. Name of Operator

7. Farm or Lease Name
Ballard Grayburg San Andres Unit

8. Farm or Lease Name
Tract No. 23

9. Well No.
4

10. Field and Pool, or Wildcat
Loco Hills-Queen-Grayburg-San Andres

11. Elevation (Show whether DF, RT, GR, etc.)
3550.0' GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER **Spud, drill TD, run surface & pdn csg**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up rotary tools; spudded 12 1/2" hole @ 11:30 AM 9-29-82. Drilled to 385' with fresh wtr.
- Ran 8-5/8", 24#, K-55, 8 Rd, ST&C casing with casing shoe @ 384' KB. Halliburton cemented with 350 sx Class H with 2% CaCL; PD @ 10:30 PM 9-29-82. Circulated 50 sx to pit.
Note: Mike Stubblefield with Oil Conservation Division was notified but did not witness cementing.
- Installed Series 900 BOP and tested to 1000#. WOC total of 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to 2470' with brine water; mudded up @ approx. 2200'. Cored well from 2470' to 2715' then continued drilling to TD - 2765'.
- Ran Open Hole logs from 2762' - 738'.
- Ran 4 1/2", 10.5#, K-55 casing, set casing shoe @ 2763' KB. Halliburton cemented with 700 sx Class H with .5 of 1% CFR-2, 5# Salt/sx and 10# No. 3 sand/sx. PD @ 10:50 AM 10-7-82. Circulated 63 sx to pit.
Note: Presently WOC; will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Supervisor** DATE **October 26, 1982**

APPROVED BY [Signature] TITLE **OIL AND GAS INSPECTOR** DATE **NOV 22 1982**

CONDITIONS OF APPROVAL, IF ANY: