

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

457 BL mt
 Form C-105
 Revised 1-1-89 Bjm

WELL API NO.
 30-015-24649

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER Recompletion **M 29 '94**

7. Lease Name or Unit Agreement Name
 Peon GK

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471 **O. C. D. ARTESIA OFFICE**

8. Well No.
 2

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
 Undesignated San Andres

4. Well Location
 Unit Letter D: 990 Feet From The North Line and 990 Feet From The West Line
 Section 27 Township 18S Range 26E **NMPM** Eddy County

10. Date Spudded 6-28-94 11. Date T.D. Reached 7-1-94 12. Date Compl. (Ready to Prod.) 7-1-94 13. Elevations (DF & RKB, RT, GR, etc.) 3331' GR 14. Elev. Casinghead

15. Total Depth 3500' 16. Plug Back T.D. 2500' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Pulling Unit Rotary Tools _____ Cable Tools _____

19. Producing interval(s), of this completion - Top, Bottom, Name 1678-1694' San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	In place	
8-5/8"	24#	938'	12-1/4"	In place	
4-1/2"	9.5#	3500'	7-7/8"	In place	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	1670'	

26. Perforation record (interval, size, and number)
1678-1694' w/34 .40" holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1678-1694'	Acidized w/1000 gallons 20% HCL acid. Frac'd w/57000 gallons 35# cross-link gel & 91000# 20-40 Brady sand.

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
7-1-94	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-26-94	24	Open		60	100	40	1667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
150	40		60	100	40	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to YPC Gas Gathering Test Witnessed By Ron Beasley

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Production Clerk Date 7-28-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
F. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
F. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
F. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
F. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
F. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
F. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
F. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
F. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
F. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
F. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
F. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
F. Abo _____	T. _____	T. Wingate _____	T. _____
F. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
F. Penn _____	T. _____	T. Permian _____	T. _____
F. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
REFER TO ORIGINAL COMPLETION FOR LITHOLOGY AND FORMATION TOPS.							