

NM OIL CONS. COMMISSION RECEIVED
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Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Roswell District
Modified Form No.
FD-3160-3

clsF

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PILEG BACK DIFF. RESVR. Other _____

NM-172
10-18-14 '90
6. MINERAL ALLOTTEE OR TRIBE NAME

2. NAME OF OPERATOR
MYCO INDUSTRIES, INC.

3a. Area Code & Phone No.
(505) 748-1471

7. UNIT AGREEMENT NAME
CARL AREA

3. ADDRESS OF OPERATOR
207 SOUTH 4th, ARTESIA, NM 88210

8. FARM OR LEASE NAME
EAST TURKEY TRACK FED COM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FSL & 1980' FWL (NE/4 SW/4) UNIT K

9. WELL NO.
1

At top prod. Interval reported below
At total depth

10. FIELD AND POOL, OR WILDCAT
NORTH TURKEY TRACK MORROW

9a. API Well No.
30-015-26269

14. PERMIT NO.
DATE OF EXPIRATION

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 23 T18S-R29E
12. COUNTY OR PARISH
EDDY
13. STATE
NM

15. DATE SPUDDED
2/8/90

16. DATE T.D. REACHED
3/22/90

17. DATE COMPL. (Ready to prod.)
5/11/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3481.4 GR. 3499 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11496'

21. PLUG. BACK T.D., MD & TVD
11429'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY
41-11496'

ROTARY TOOLS
CABLE TOOLS
0-41'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
11,245-11,265' MORROW

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL, DLL/RXO, LSS, CBL-VDL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13 3/8"	48#	368.7'	17-1/2"	770 SACKS
8 5/8"	32#	3198'	11"	1150 SACKS
5 1/2"	17 & 20#	11,495'	7-7/8"	2700 SACKS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,207'	11,173'

31. PERFORATION RECORD (Interval, size and number)
11,245-11,265' W/76 0.60"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11245-11265'	4000 GAL 7-1/2% ACID W/1000 SCF/BBL
11245-11265'	N2 FRAC 467 BBL + 31400# INTERPROP
	20-40 + 44 TONS CO2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/11/90	FLOWING	SHUT-IN					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/11/90	12	VARIOUS		0	99.2	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	0		0	AOF 1320	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SHUT-IN PENDING CONTRACT

TEST WITNESSED BY
M.R. RANDOLPH

35. LIST OF ATTACHMENTS
2-SETS OF LOGS, DEVIATION SURVEY & BACK PRESSURE TEST

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Selda Moreno TITLE ENGINEER TECH. DATE 5/14/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				BASE SALT	972'	
				QUEEN	2114'	
				GRAYBURG	2480'	
				SAN ANDRES	2970'	
				BONE SPRING	3900'	
				3RD BONE SPRING SAND	8530'	
				WOLFCAMP	8834'	
				CISCO	9866'	
				LOWER STRWN LIME	10330'	
				ATOKA SHALE	10556'	
				MORROW CLOSTICS	11138'	