

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dst
by

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27450
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7071-15

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Mewbourne Oil Company ✓

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location
 Unit Letter F : 1980 Feet From The North Line and 660 Feet From The West Line
 Section 2 Township 18S Range 30E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Loco Hills State

8. Well No.
5

9. Pool name or Wildcat
Walter Lake Bone Spring

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3549' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/05/93 MIRU WEK Drilling Co. Rig #2. Spudded 17-1/2" surface hole @ 2:30 p.m. 12/05/93.

12/06/93 Drilled 17-1/2" surface hole to a depth of 532' KB. Ran 12 Jts. of new, 48#, J-55 8rd, LS, ST&C, 13-3/8" casing. Set @ 532' KB. Howco cemented w/350 sks. of Class "C" Lite containing 1# per sk. Flocele + 5# per sk. Gilsonite + 3% CaCl2 followed by 250 sks. of Class "C" neat containing 3% CaCl2. Slurry weights and volumes were 12.7#, 665 cu. ft. and 14.8#, 270 cu. ft. Total slurry volume was 935 cu. ft. Compressive strength for tail slurry was 1380 psi in 12 hrs. @ 71°F. Estimated formation temperature was 69°F. Estimated slurry temperature was 70°F. WOC 12 hrs. NU annular preventor and pressure tested casing and BOP to 600# each for 30 min. All held ok. Circulated 85 sks. to the pit. Plug down to 492' @ 2:15 p.m. 12/06/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Ruess TITLE Drilling Superintendent DATE 12/21/93 (505)
 TYPE OR PRINT NAME _____ TELEPHONE NO. 393-5905

(This space for State Use) ORIGINAL SIGNED BY
 MIKE WILLIAMS
 SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 31 1993

CONDITIONS OF APPROVAL, IF ANY: