

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Co. N.M. DIV. - Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Well No. LOC29389A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Edwards Federal #3
9. API Well No. 30-015-05501
10. Field and Pool, or Exploratory Area Shugart Yates 7 Rivers Queen
11. County or Parish, State Grayburg Eddy/NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well [X] Oil Well [] Gas Well [] Other
Name of Operator Kaiser-Francis Oil Company
a. Address P. O. Box 21468, Tulsa, OK 74121-1468
3b. Phone No. (include area code) 918-491-4314
Location of Well (Footage, Sec., T., R., M., or Survey Description) NE SE (1650' FSL & 990' FEL) of Sec. 9-18S-31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

1. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Plugging operations began 3/4/02.
1. Set CIBP @ 3940' & dumped 25 sxs cmt on top to 3578'.
2. Pumped 25 sx cmt plug from 2000'-1638'.
3. Both strings of casing were parted & J. D. Whillock approved change in P&A procedure.
4. Perf'd 4 holes thru 4 1/2" & 8 5/8" casing @ 950'. Set cmt retainer @ 692'. Pumped 165 sxs - after 70 sxs, mud circ'd out of 8 5/8" - leaving 258' cmt inside 4 1/2" & 100' inside & outside of 8 5/8" csg. Dumped 60' cmt on top of retainer.
5. Perf'd 6 holes @ 200'.
6. Pumped 200 sxs cmt & circ'd cmt out of 4 1/2", 8 5/8" & outside of 8 5/8" casing.
7. CO WH & installed DH marker.

Plugging operations complete 3/6/02. Accepted for record - NMOCD

Post P&A

I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Charlotte Van Valkenburg Title Technical Coordinator
Signature [Signature] Date 3/29/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date APR 03 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

