

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

C/SF

SEP 15 10 15 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 North Broadway Ste. 1500 Oklahoma City, OK 73102  
(405) 552-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1650' FEL  
Section 34-T18S-R31E

5. Lease Designation and Serial No.

NM 10190

6. If Indian, Allome or Tribe Name

NA

7. If Unit or CA, Agreement Designation

East Shugart

8. Well Name and No.

East Shugart Unit #14

9. API Well No.

30-015-05682

10. Field and Pool, or Exploratory Area

Shugart

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other workover

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 7/13/93, we pulled the rods and tubing in this well. We found a worn rod in the 109th joint and replaced it. On 8/19/93, we pulled the rods, pump and tubing and checked for fill. The next day, we ran in the hole with a casing scraper and bit. We cleaned out the fill which was partly scale. We spotted a scale converter chemical and ran back in the hole with the tubing. On 8/24/93, we pumped 3600 gals 15% Pad Acid + 10% xylene + 1150# rock salt diverter. The next day, we pumped an additional 1000 gals 15% Pad acid + 10% xylene + 200# rock salt diverter. We flowed back and swabbed back the load. On 8/26/93, we ran the production equipment back in the hole. The well was pump tested. Prior to the workover the well was making 0 BOPD and 15 BWPD. Following the workover, the well is making 11 BOPD and 33 BWPD (test date 9/5/93).

ACCEPTED FOR REC  
J. Lara  
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CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Title Engineering Technician

Date 9/9/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_