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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 10 1972

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator David Fasken ✓	5. State Oil & Gas Lease No.
3. Address of Operator 608 First Natl. Bank Bldg., Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19</u> RANGE <u>25</u> N.M.P.M.	8. Farm or Lease Name Arco "9" Morrison
	9. Well No. 1
	10. Field and Pool, or Wildcat Boyd Morrow <i>und</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3527' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion In Morrow</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated Morrow, 9087' - 9108'. Swabbed - flowed gas too small to measure.
2. Fractured 9087' - 9108' with 5400 gals. My-T-Frac w/3000# sand, screened out, washed over packer.
3. Swabbed well down - gas flow too small to measure.
4. Set bridge plug at 9073'.
5. Ran 2 cubic ft. cement w/dump bailer on top of bridge plug.
6. Perforated 8970' - 8994' and 9012' - 9032' w/4 jets per ft.
7. Ran tubing and Otis "Permalach" packer. Packer @ 8835', O.S.S.D. @ 8832'.
8. Swabbed down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.
9. Fraced well with 10,000 gals. My-T-Frac, 18,000# sand.
10. Swabbed well down, kicked off flowing.
11. C.A.O.F.P. = 7,500 MCF/day, 3-8-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Harvey TITLE Agent DATE March 9, 1972  
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 14 1972  
CONDITIONS OF APPROVAL, IF ANY: