		•	·	
SANTA FE	NO. OF COPIES RECEIVED			
SAME   Section of Well   Section	DISTRIBUTION		RECEIVED	
MAR 1 0 1972    Description	SANTA FE /	NEW MEXICO OU CON	SERVATION COMMENCE	
Subject   Sold	FILE	HEW MEXICO DIE CON		Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS  GO NOT USE THIS FORM FOR MARGANAS TO SMILL OF TO CREEKE ON PUBLICATION OF THE THEORY OF THE STATE	U.S.G.S.		MAR 1 0 1972	
DEFRATOR  SUNDRY NOTICES AND REPORTS ON WELLS  Sinte Oil & Gos Leves No.  RATESIA, OFFIC:  Sinte Oil & Gos Leves No.  Sinte Oil & Gos Leves No.  RATESIA, OFFIC:  RATESIA, OFFIC:  Sinte Oil & Gos Leves No.  RATESIA, OFFIC:  Sinte Oil & Gos Leves No.  RATESIA, OFFIC:  Sinte Oil & Gos Leves No.  RATESIA, OFFIC:  RATESIA, OFFIC:  Sinte Oil & Gos Leves No.  RATESIA, OFFIC:  Sinte Oil & Gos Leves No.  RATESIA, OFFIC:  RATESIA, OFFI	<del></del>			
SUNDRY NOTICES AND REPORTS ON WELLS    Sundry			<b>a</b> . e. n	
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice Nature of Notice, Report of Other Data Notice Nature of Notice, Report of Other Data Nature				5. State Oil & Gas Lease No.
Section   Sect	SUNDRY N	OTICES AND REPORTS ON	WELLS	
North Line, section 9 Township 19 NAMES 25 NAMES OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Subsequent Remedial work  Pull on Alter Casing Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose over packer.  Perforated Morrow, 9087' − 9108'. Swabbed − flowed gas too small to measure.  Practured 9087' − 9108' with 5400 gals. My-T-Frac w/3000# sand, screened out, washed over packer.  Swabbed well down − gas flow too small to measure.  Perforated 8970' − 8994' and 9012' − 9032' w/4 jets per ft.  Ran 2 cubic ft. cement w/dump bailer on top of bridge plug.  Perforated 8970' − 8994' and 9012' − 9032' w/4 jets per ft.  Ran 1 cubin gand of tis "Permalach" packer. Packer © 8835', 0.5.S.D. © 8832'.  Swabbed well down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.  Fraced well with 10,000 gals. My-T-Frac, 18,000# sand.  Swabbed well down, flowed off flowing.	1.	OR PERMIT -** (FORM C-101) FOR SU	CH PROPOSALS.)	
David Fasken   S. Parm of Lease Name   S. Parm of Lease Name   S. Acto "9" Morrison    3. Address of Operator   S. Well No.    4. Location of Well   Shift   S	WELL WELL	OTHER.		7. Onit Agreement Name
4. Location of Well  5. Elevation (Show whether DF, RT, GR, etc.)  660  FEET FROM THE  FIRE  North  15. Elevation (Show whether DF, RT, GR, etc.)  75. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Preposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work packer.  18. Swabbed well down - gas flow too small to measure.  Set bridge plug at 9073'.  Ran 2 cubic ft. cement w/dump bailer on top of bridge plug.  Perforated 8970' - 8994' and 9012' - 9032' w/4 jets per ft.  Ran tubing and Otts "Permalach" packer. Packer @ 8835'.  Swabbed well down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.  Fraced well with 10,000 gals. My-T-Frac, 18,000# sand.  Swabbed well down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.  Fraced well down, kicked off flowing.	David Fasken /			1
UNIT LETTER B . 1980  FEET FROM THE East LINE AND 660  THE NORTH LINE, SECTION 9 19 RANGE 25 NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3527' GL 12. County Eddy  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPHS.  CHANGE PLANS OTHER COMPILE THIS OPHS.  CHANGE PLANS OTHER COMPILE THIS OPHS.  CHANGE PLANS OTHER COMPILE THIS OPHS.  CHANGE PLANS OTHER COMPILE DRILLING OPHS.  CASING TEST AND CEMENT 198  OTHER COMPILE DRILLING OPHS.  CASING TEST AND CEMENT 198  OTHER COMPILE DRILLING OPHS.  CASING TEST AND CEMENT 198  OTHER COMPILE DRILLING OPHS.  CASING TEST AND CEMENT 198  OTHER COMPILE DRILLING OPHS.  CASING TEST AND CEMENT 198  OTHER COMPILE DRILLING OPHS.  CASING TEST AND CEMENT 198  OTHER COMPILE DRILLING OPHS.  CASING TEST AND CEMENT 198  OTHER COMPILE DRILLING OPHS.  CASING TEST AND CEMENT 198  ALTERING CASING  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT 198  ALTERING CASING  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT 198  ALTERING CASING  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT 198  ALTERING CASING  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT 198  ALTERING CASING  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT 198  ALTERING CASING  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT 198  ALTERING CASING  TO THE COUNTY  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT 198  ALTERING CASING  TO THE COUNTY  TO THE CO	608 First Natl. Bank Bldg	,, Midland, Texas 7	9701	
North  North  North  Is. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose  18. Perforated Morrow, 9087' - 9108'. Swabbed - flowed gas too small to measure.  19. Fractured 9087' - 9108' with 5400 gals. My-T-Frac w/3000# sand, screened out, washed over packer.  20. Swabbed well down - gas flow too small to measure.  21. Perforated 8970' - 9994' and 9012' - 9032' w/4 jets per ft.  22. Ran tubing and Otis "Permalach" packer. Packer @ 8835', O.S.S.D. @ 8832'.  23. Swabbed down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.  24. Swabbed well down, kicked off flowing.	4. Location of Well			-
TOWNSHIP  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Eddy  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose over packer.  18. Elevation (Show whether DF, RT, GR, etc.)  PLUG AND ABANDON   REMEDIAL WORK   SUBSEQUENT REPORT OF:  COMMENCE DRILLING OPMS.  CASING TEST AND CEMENT JUB   OTHER COmpletion In Morrow  OTHER Completion In Morrow  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose with See RULE 1103.  18. Perforated Morrow, 9087' - 9108'. Swabbed - flowed gas too small to measure.  19. Fractured 9087' - 9108' with 5400 gals. My-T-Frac w/3000# sand, screened out, washed over packer.  20. Swabbed well down - gas flow too small to measure.  21. See Foliage plug at 9073'.  22. Fractured 8970' - 9394' and 9012' - 9032' w/4 jets per ft.  23. Ran 2 cubic ft. cement w/dump bailer on top of bridge plug.  24. Perforated 8970' - 8994' and 9012' - 9032' w/4 jets per ft.  25. Ran 1 cubing and Otis "Permalach" packer. Packer @ 8835', 0.S.S.D. @ 8832'.  26. Swabbed down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.  27. Fractured 9087' - 8994' and 9012' - 9032' w/4 jets per ft.  28. Swabbed down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.  29. Fraced well with 10,000 gals. My-T-Frac, 18,000# sand.  20. Swabbed well down, kicked off flowing.	UNIT LETTER B 1980	FEET FROM THEEast	LINE AND 660	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  TOTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. Perforated Morrow, 9087' - 9108'. Swabbed - flowed gas too small to measure. 2. Fractured 9087' - 9108' with 5400 gals. My-T-Frac w/3000# sand, screened out, washed over packer. 3. Swabbed well down - gas flow too small to measure. 4. Set bridge plug at 9073'. 5. Ran 2 cubic ft. cement w/dump bailer on top of bridge plug. 6. Perforated 8970' - 8994' and 9012' - 9032' w/4 jets per ft. 7. Ran tubing and Otis "Permalach" packer. Packer @ 8835', O.S.S.D. @ 8832'. 8. Swabbed down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig. 9. Fraced well with 10,000 gals. My-T-Frac, 18,000# sand. 10. Swabbed well down, kicked off flowing.	THE North LINE, SECTION	9 TOWNSHIP 19	RANGE NMPM.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK TEMPOBARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. Perforated Morrow, 9087' - 9108'. Swabbed - flowed gas too small to measure. 2. Fractured 9087' - 9108' with 5400 gals. My-T-Frac w/3000# sand, screened out, washed over packer. 3. Swabbed well down - gas flow too small to measure. 4. Set bridge plug at 9073'. 5. Ran 2 cubic ft. cement w/dump bailer on top of bridge plug. 6. Perforated 8970' - 8994' and 9012' - 9032' w/4 jets per ft. 7. Ran tubing and Otis "Permalach" packer. Packer @ 8835', O.S.S.D. @ 8832'. 8. Swabbed down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig. 9. Fraced well with 10,000 gals. My-T-Frac, 18,000# sand. 10. Swabbed well down, kicked off flowing.		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILLY ABANDON PULL OR ALTER CASING  THE COMMENCE DRILLING OPNS.  CHANGE PLANS  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JUB OTHER  COMPletion In Morrow  OTHER  COMPletion In Morrow  OTHER  COMPletion In Morrow  OTHER  CASING TEST AND CEMENT JUB OTHER COMPletion In Morrow  OTHER COMPLETION  OTHER COMPLE		3527	• GL	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. Perforated Morrow, 9087' - 9108'. Swabbed - flowed gas too small to measure.  2. Fractured 9087' - 9108' with 5400 gals. My-T-Frac w/3000# sand, screened out, washed over packer.  3. Swabbed well down - gas flow too small to measure.  4. Set bridge plug at 9073'.  5. Ran 2 cubic ft. cement w/dump bailer on top of bridge plug.  6. Perforated 8970' - 8994' and 9012' - 9032' w/4 jets per ft.  7. Ran tubing and Otis "Permalach" packer. Packer @ 8835', O.S.S.D. @ 8832'.  8. Swabbed down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.  9. Fraced well with 10,000 gals. My-T-Frac, 18,000# sand.  10. Swabbed well down, kicked off flowing.	PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON .	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
<ol> <li>Perforated Morrow, 9087' - 9108'. Swabbed - flowed gas too small to measure.</li> <li>Fractured 9087' - 9108' with 5400 gals. My-T-Frac w/3000# sand, screened out, washed over packer.</li> <li>Swabbed well down - gas flow too small to measure.</li> <li>Set bridge plug at 9073'.</li> <li>Ran 2 cubic ft. cement w/dump bailer on top of bridge plug.</li> <li>Perforated 8970' - 8994' and 9012' - 9032' w/4 jets per ft.</li> <li>Ran tubing and Otis "Permalach" packer. Packer @ 8835', O.S.S.D. @ 8832'.</li> <li>Swabbed down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.</li> <li>Fraced well with 10,000 gals. My-T-Frac, 18,000# sand.</li> <li>Swabbed well down, kicked off flowing.</li> </ol>	OTHER			\
<ol> <li>Fractured 9087' - 9108' with 5400 gals. My-T-Frac w/3000# sand, screened out, washed over packer.</li> <li>Swabbed well down - gas flow too small to measure.</li> <li>Set bridge plug at 9073'.</li> <li>Ran 2 cubic ft. cement w/dump bailer on top of bridge plug.</li> <li>Perforated 8970' - 8994' and 9012' - 9032' w/4 jets per ft.</li> <li>Ran tubing and Otis "Permalach" packer. Packer @ 8835', O.S.S.D. @ 8832'.</li> <li>Swabbed down, flowed gas at rate of 1725 MCF/D on 1" choke w/52 psig.</li> <li>Fraced well with 10,000 gals. My-T-Frac, 18,000# sand.</li> <li>Swabbed well down, kicked off flowing.</li> </ol>	17. Describe Proposed or Completed Operation work) SEE RULE 1103.	ons (Clearly state all pertinent det	Lails, and give pertinent dates, including	estimated date of starting any proposed
	over packer.  3. Swabbed well down - gas  4. Set bridge plug at 9073  5. Ran 2 cubic ft. cement  6. Perforated 8970' - 8994  7. Ran tubing and Otis "Pe  8. Swabbed down, flowed ga  9. Fraced well with 10,000  10. Swabbed well down, kick	flow too small to me '.  w/dump bailer on top ' and 9012' - 9032'  rmalach" packer. Pac s at rate of 1725 MCI gals. My-T-Frac, 18, ed off flowing.	T-Frac w/3000# sand, screeasure.  of bridge plug.  n/4 jets per ft.  cker @ 8835', O.S.S.D. @  E/D on 1" choke w/52 psice	eened out, washed

18. I hereby certify that the information above is true and comple	te to the best of my knowledge and ballof	
SIGNED James & Harry	Agent	DATE March 9, 1972
APPROVED BY U, G, LIVESSEED CONDITIONS OF APPROVAL, IF ANY:	TITLE OM. AND GAS INSPECTOR	DATE