

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0504364 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pan Canadian

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cemetery
North Cemetery Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T 19S, R 25E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2960 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

Unit F, 1980' FNL & 1980' FWL of Sec. 34

14. PERMIT NO.

Does not apply

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3521 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Remedial Work ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Atoka Formation in the above lease has reached its economic limit. Therefore, the Morrow Formation (original formation the well was completed in) was reopened. Work started on 9-26-77 and went as follows: 1) MIRUPU. Kill Atoka zone. 2) Install BOP, unseat Guiberson Uni Pkr VI @ 8741 & POOH. 6 jts tail pipe below pkr. 3) Run "on-off" shoe previously pulled, sliding sleeve open & tbg. 4) Latch onto "on-off" mandrel at \pm 9177', space out tbg, install well head. 5) Swab Atoka to flowing status & clean up. 6) Release PU. 7) SI Atoka for build up. 8) At maxium build up RU slick line & equalize across blanking plug. 9) Pull blanking plug. 10) Put on sales line 10-8-77. Work completed 10-10-77.

RECEIVED

NOV 4 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNER C. Alan Bump TITLE Engineering AssistantDATE 11-2-77

(This space for Federal or State office use)

APPROVED BY Lee J. LaraTITLE ACTING DISTRICT ENGINEERDATE NOV 10 1977

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: There are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (For all local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement (otherwise); depths (top and bottom) of placement of cement plugs; kind of other material placed below, between and above plugs; amount, size, method of placement of any casing, liner or tubing pulled out of the depth to top of any well in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.