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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55
AMENDED REPORT

RECEIVED

JUL 24 1975

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
Na

7. Unit Agreement Name
Osage Comm.

8. Form or Lease Name

9. Well No.
1

10. Field and Pool, or Wildcat
Cemetery (Morrow)

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

D. C. C.
ARTESIA, OFFICE

OIL WELL GAS WELL OTHER- _____

1. Name of Operator
W. W. Buchanan ✓

3. Address of Operator
444 Petroleum Commerce Bldg., San Antonio, Tex. 78205

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE East LINE AND 1830 FEET FROM
THE South LINE, SECTION 18 TOWNSHIP 20-S RANGE 25-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3597' KDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perforate	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) 1-26-75 TD 9640' Shale.
- 2) 1-29-75 Ran 4-1/2 " csg. 983.50' 13.5#/ft. & 8673.29' 11.6#/ft total 255 jts. set at 9640'. Cemented w/ 400 sx Haliburton Class C, w/8/10% Halad 22 & 5#/sk followed by 525 sx Class H. Cement w/8/10% Halad 22 & 5# KCL/sx. Plug down 4:20 p.m. 1-29-75.
- 3) 3-6-75 Perf'd 1 jet @ 9510, 9511, 9513, 9515, 9531, 9533, 9535, 9537, 9539, 9541, 9543, 9545, 9551, 9553, 9555, 9559, & 9561 = 17 holes total. SION. Re-perf. 9510, 9513, 9515, 9529, 9532, 9534, 9536, 9538, 9540, 9542 & 9544. CIP at 9548 for re-perf. for economical reasons of productivity. Cement retainer @ 9484' set for possible squeeze.
- 4) 3-25-75 Re-ran pkr & set at 9212. Perf. thru tbg. @ 9364, 9365, 9366, 9367, 9368, 9369, 9379, (1spf) 9424, 9425, 9426, 9427, 9428, 9429, 9430, (1 spf) 9466, 9467, 9468, 9469, 9470, 9471, 9472, 9473, & 9474 (1 spf).

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED [Signature] TITLE Petroleum Technical Services Co. Agent - 303 N. Marienfeld, Midland, Tex. 79701
7-21-75
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 25 1975

CONDITIONS OF APPROVAL, IF ANY: