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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 17 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5073	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		ARTESIA, OFFICE	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator				8. Form or Lease Name	
R. C. Bennett & J. C. Ryan, Joint Operators				Exxon-State	
3. Address of Operator				9. Well No.	
P. O. Box 264, Midland, Texas 79701				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM				Winchester Acres Unders.	
THE <u>South</u> LINE OF SEC. <u>25</u> TWP. <u>19S</u> RGE. <u>28E</u> NMPM				12. County	
				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
8/20/75	9/29/75	10/14/75	3320 gl	3320	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11360	11310			0-11360	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
9680-10,010, Cisco-Canyon					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Guard Log and Compensated Density Log					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	300'	17 1/8"	375 sacks Class C	
8 5/8"	24#	2500'	11"	900 sacks lite, 300 sx Cl. C	
4 1/2"	11.6 & 13.5	11360	7 7/8"	900 sacks Class H	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	10,002	9830			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9692-99			DEPTH INTERVAL		
9709-15-34 holes, 1/2"			AMOUNT AND KIND MATERIAL USED		
9740-58			9974-10003 2000 gal 15% Spearhead acid		
9974-10003-30 holes 1/2"			9692-9758 2000 gal 15% Spearhead acid, & 10,000 gal West Pad "A", 15000 gal.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10/14/75	4	18/64		45 bbls	119 MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
1097.2	1700#		270 bbls	1.462	none
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
vented					Bill Baker
35. List of Attachments					
Deviation Report and DST Report and 4 pt. Test					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		Partner		10/16/75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surf.	1336		Anhydrite, lime red beds				
1336	3053	1717	Massive dolomite interbedded with thin streaks shale				
3053	4216	1163	Interbedded grey fine sandstone & dolomite				
4216	8568	4352	Massive brown limestone				
8568	8925	357	Fine grained grey sandstone				
8925	9053	485	Calcareous fine sand and sandy thinly bedded limestone				
9053	9380	812	Reef limestone broken with black shale				
9380	9680	300	Interbedded black shale & lime				
9680	10010	330	Massive reef limestone with thinly bedded black shale				
10010	10179	169	Black shale				
10179	10545	366	Grey argillaceous limestone & black calcareous shale				
10545	10992	447	Brown to grey cherty, oolitic limestone interbedded with black shale				
10992	11335	343	Interbedded grey to clear quartz sandstone & grey shale				
11335	11360	25	Black shale				