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ate of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Qas - Oil Ratio		Produ	ction Method (Flo	wing, gas lift		ind type	e pump)	Well	Status (Prod. or Shut-in)
10/14/75 4 18/64 Test Period 45 bbls 119 MCF tstm 2.651MCF/bbl 2.651MCF/bbl 1097.2 1700# 45 bbls 119 MCF Test Water - Bbl. Oil Gravity - API (Corr.) 47 at 60°F 48. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Vented Deviation Report and DST Report and 4 pt. Test 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Partner Partner				J. J - 7-1			= =		•
10/14/75 4 18/64 Test Period 45 bbls 119 MCF tstm 2.651MCF/bbl 2.651MCF/bbl 1097.2 1700# 45 bbls 119 MCF Test Water - Bbl. Oil Gravity - API (Corr.) A. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Vented Deviation Report and DST Report and 4 pt. Test 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Partner Partner	gte of Test	Hours Tested	Choke Size	Prod'n. Fo	or Oil - Bbl.		Gas - MCF	Water - Bbl	Gas - Oil Ratio
low Tubing Press. Casing Pressure 1097.2 1700# Calculated 24- Oil - Bbl. 1097.2 1700# 270 bbls 1.462 Test Witnessed By Vented S. List of Attachments Deviation Report and DST Report and 4 pt. Test 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Partner Date 10/16/75		1	1 .		nd I			i	2.651MCF/bbl
1097.2 1700# Hour Rate 270 bbls 1.462 none 49. at 60°F 1. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Sold Attachments Deviation Report and DST Report and 4 pt. Test 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Partner Partner Partner		Casing Pressure	Calculated 24	4- Oil - Bbl.					
Vented Sold, used for fuel, vented, etc.) Vented Sold Attachments Deviation Report and DST Report and 4 pt. Test Sold I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Partner Partner DATE 10/16/75	-		Hour Rate	i i	1				, · · · · ·
vented No. List of Attachments Deviation Report and DST Report and 4 pt. Test Sold hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Partner Partner Partner Partner			l. vented. etc.)	2/00	213 1.7	<u> </u>			
Deviation Report and DST Report and 4 pt. Test 5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Partner Partner Partner	Preposition of Gds	looms made jot the							
Deviation Report and DST Report and 4 pt. Test 5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Partner Partner Partner	7 7 1 2 8 8 1 2 2 3 2 2 3		4 CITI CU						טווו טעגפו
5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Partner Partner	-		T Domant -	41 T					
Partner Partner 10/16/75	Deviation Re	port and US	report an	a 4 pt. le	est	lete on	the best of	my knowledge and	belief.
SIGNED Partner Part 10/16/75	. I hereby certify tha	t the information s	nown on both side	es of this join	n is irue ana comp	ieie 10	me dest of	my nuowieuge und (, e., e h
SIGNED TITLE Partner DATE 10/16/75				~÷*	_				10/1/70
	SIGNED	<u>- /- : </u>	<u> </u>	TITL	e <u>Partne</u>	<u>r</u>		DATE	10/16//5

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern New Mexico		Northwestern N	iev	w Mexico
T. B. T.	Anhy	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand	T. T. T. T. T. Bas T. T. T. T. T. T. T. T.	Ojo Alamo Takirtland Takirtland-Fruitland Takirtland-Fruitland Takirtland Tak	r. r	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
surf.	1336		Anhydrite, lime red beds				
1336	3053	1717	Massive dolomite interbedde	, .			
			with thin streaks shale	-			
3053	4216	1163	Interbedded grey fine sand-				
	,1.7		stone & dolomite				
4216	8568	4352	Massive brown limestone		1		•
8568	8925	357	Fine grained grey sandstone				
8925	9053	485	Calcareous fine sand and	<u> </u>	1		
			sandy thinly bedded limestone				
9053	9380	812	Reef limestone broken with				
_		 	black shale				
9380	9680	300	Interbedded black shale &				
			lime				
9680	10010	330	Massive reef limestone with				
			thinly bedded black shale				
10010	10179	1 .	Black shale	1			n.e.
10179	10545	366	Grey argilaceous limestone &				1
-0-4-		14-	black calcareous shale				
10545	10992	447	Brown to grey cherty, oolitic				
			limestone interbedded with	1			
10000	11000	242	black shale				
10992	11335	343	Interbedded grey to clear				
***	1,7246	م ا	quartz sandstone & grey shale		1		
11335	11360	25	Black shale				
•	1			<u> </u>	_1		