	DISTRIBUTION		ONSERVATION COMM FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-12 Ellective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
	TRANSPORTER GAS	MAY 1 0 1976					
	OPERATOR	ma₁ ≠ 0 13/0					
	PROPATION OFFICE	RORATION OFFICE					
•	Joe Don Cook	ARTESIA, OFFICE					
	Address						
i	P.O. Box 159 (805 N. Richardson) Roswell, New Mexico 88201						
	Reason(s) for filing (Check proper box) Change in Transporter of:						
	Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate						
į	If change of ownership give name					,	
	and address of previous owner	Market Control of the					
II.	DESCRIPTION OF WELL AND	LEASE		TVI-7-11		T dama No	
	Lease Name	ease Name Well No. Pool Name, including Forma		Kind of Lease State, Federal	or Fee State	LG-2678	
	State Location	1 Und. Shugar	nugart		State	110-2010	
	Unit Letter J : 2310 Feet From The East Line and 2110 Feet From The South						
	Line of Section 2 To	wnship 198 Range	31E NMPN	• Edd	у	County	
n.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		1.		
	Name of Authorized Transporter of Ot	or Condensate	Address (Give address		ed copy of this form is	to be sent)	
	Navajo Crude Oil Pu	rchasing Co.	Box 175 Art	<u>esia, NM</u>	88210		
	ame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved cop				ed copy of this form is	to be sent/	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connect	ed? Whe	n .	,	
	give location of tanks.	J 2 198 31E	No				
v	If this production is commingled wincompletion DATA	ith that from any other lease or pool,					
. ♥ .	Designate Type of Completi	OII Well Gas Well	Now Well Workover	Deepen	Plug Back Same Re	e'v. Diff. Ree'v	
	Designate Type of Complete		X		P.B.T.D.	<u></u>	
	Date Spudded	Date Compl. Ready to Prod. 4-13-76	Total Depth 4206		7.6.1.0.		
	8-23-75	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 3616	Queen/Penrose/Premie			3495		
		92 3,20	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe			
	Perforations 3456-3496 (58) 391	67 (18) 4178 -	4188-(32) 4206	•		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
	10	8 5/8	970 .		200 Sacks		
	***	5 1/2	- 4150		150 Sacks		
	6 1/4	4 1/2	4206		200 Sacks		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volumenth or be for full 24 hour	ume of load oil a	ind must be equal to or	exceed top allow	
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		i, etc.)	-	
	4-14-76	4-17-76 Pump					
	Length of Test	right of Test 24 hrs. Tubing Pressure 200 lbs.		Casing Pressure		Choke Size	
	24 hrs.				None 14		
~	Actual Prod. During Test			112(4) - 35(2)		•-MCF 14	
	50	50			TSTM	TSTM	
		·					
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
	MAIROLLIAM LAME MARKE						
	Traver Verbad (nitre back no.)	Tubing Pressure (Shut-14)	Casing Pressure (Shut-in)		Choke Size		

/I. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Owner (Title) OIL CONSERVATION COMMISSION

APPROVED

SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-eble on new and recompleted wells.