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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC-Artesia
2-Mesa Petr. Co.
1-Monsanto Co.
1-King Resources
1-File

MAR 15 1976

Form C-101
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
6096

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT, FORM C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Form or Lease Name STATE K 6096 B
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 1650 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 19-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat UNDESIG. MORROW
15. Elevation (Show whether DE, RT, GR, etc.) 3475 GR	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> COMPLETION ATTEMPT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up unit to test Lower Morrow perforations again. Treated perforations 9339' to 9352' with 1,000 gals. 7-1/2% MS acid. Average treating pressure 4500#; avg. rate 3 BPM. ISIP 2900#, 15 min. SIP 950#. Made two runs w/swab and recovered 12 BLW. 15 hr. SITP, vacuum. Beg. FL @ 1600'. In 9 hrs. swabbed 50 BLW. Small flow of gas. Still need to recover 34 BLW. 13-1/2 hr. SITP 200#. Beg. FL @ 6600'. In 2 hrs. swabbed 8 BLW and had swabbed down to 8700'. Orifice tester indicated gas rate of 6.3 MCFPD. Pulled tbq. and packer. Set cast-iron bridge plug @ 9000'. Dumped 35' cement on top. PBTD @ 8965'. Ran Gamma-Ray Collar Correlation Log from 8997' back to 6000'. Perforated Upper Penn-Cisco Zone @ 7327, 32, 34, 38, 40, 42, 44, 46, 48, 50, 52; 7416, 19, 24, 26, and 30' (16 holes). Set packer @ 7268'. In 1-1/2 hrs. swabbed 27 BLW and dry. Shut down one hr. Made 3 runs w/swab. No fluid entry. Unseated packer and lowered tbq. to 7431'. Spotted 150 gals. 15% NE-FE acid over perforations. Set packer @ 7272'. Treated w/4000 gals. 15% NE FE and 25 ball sealers. Balled out @ 5000#. Avg. rate 4.9 BPM. Max. press. 5000#. ISIP 1800#, 15 min. SIP 1600#. Backflowed 10 BLW. Swabbed 72 BLW. Small show of gas on last run. 15 hr. SITP 300#. Swabbed 19 BLW in 5 hrs; shut down 2 hrs. and fluid rose 600' in 2" tubing. No oil or gas. Released Lok-Set Packer and pulled. Set retrievable bridge plug @ 7224'. Perforated 5-1/2" casing (Upper Wolfcamp) @ 6250', 59, 61, 67, 68; 6637, 39, 41' w/one shot each (8 holes). Set packer @ 6188'. In 1-1/2 hrs. swabbed 24 BLW. Dry. Shut down 2 hrs., no fluid entry. No show of oil or gas. Treated w/3,000 gals. 15% NE FE and 15 ball sealers. Max. press. 5500#; min. 3300#, ISIP 1300#. Avg. rate 4.7 BPM. Backflowed 11 BLW in one hr. Next 5 hrs. swabbed 134 BLW plus 17 bbls. new water. No show of. (cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. WADE: C. L. Wade TITLE AREA SUPERINTENDENT DATE 3-11-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT # DATE MAR 15 1976

CONDITIONS OF APPROVAL, IF ANY: