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NEW MEXICO OIL AND GAS COMMISSION

APR 8 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 20S RANGE 24E NMPM.		8. Farm or Lease Name Foster FF Com
15. Elevation (Show whether DF, RT, GR, etc.) 3598' KB		9. Well No. 1 1
		10. Field and Pool, or Wildcat formerly morrow Und. Artesia
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WIH w/Guiberson Uni-VI packer w/Standing Valve and set packer at 9150'. Backed off tubing. POOH. RIH w/Retrievable bridge plug and set at 9100' and blanked off Morrow perforations 9180-86'. COH. Went back in hole w/Guiberson Uni-VI packer on 2-3/8" tubing set packer at 9007'. Perforated w/Wireline 9057-9062' w/20 .34" holes (4JSPF) (~~Artesia~~ ^{morrow} formation). Treated perforations w/1000 gallons 7½% MS acid, 5000 gallons 3% MS acid and 9000# 20-40 sand. Flowed 80# on 1/2" choke = 550 MCFPD. SITP 3300#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 4-6-77

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE MAY 13 1977

CONDITIONS OF APPROVAL, IF ANY: