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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4757	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator David Fasken	8. Farm or Lease Name Howell State Comm.
3. Address of Operator 608 First National Bank Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 20-South RANGE 25-East N.M.P.M.	10. Field and Pool, or Wildcat Cemetery (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3677.5' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded @ 1:30 a.m., C.D.T., 5-28-76.
- Drilled 17½" hole to 261' with full returns.
- Ran 7 jts. 13-3/8" O.D., 48#/ft., ST&C, H-40 casing, set casing at 261' K.B.
- Cemented 13-3/8" casing with 200 sxs. Halliburton-Lite with ½# flocele and 2% CaCl, plus 100 sxs. Class "C" with 2% CaCl. Circulated 75 sxs. excess cement. Plug down at 9:30 a.m., C.D.T., 5-29-76.
- Drilled 12½" hole to 3000', lost circulation at 304', drilled to 3000' without returns.
- Set 8-5/8", 24#/ft. & 32#/ft. casing at 3000'.
- Cemented with 900 sxs. Halliburton-Lite with ½# flocele, plus 200 sxs. Class "C" with 2% CaCl. Circulated 100 sxs. excess cement. Plug down at 6 p.m., C.D.T., 6-6-76. After 6 hrs. cement top @ 195', finished cementing operations with 3 yds. Ready-Mix.
- W.O.C. 27 hours.
- Drilling ahead with 7-7/8" bit.

RECEIVED

JUN 14 1976

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Yeley	TITLE Agent	DATE 6-11-76
APPROVED BY W. A. Gressett	TITLE SUPERVISOR, DISTRICT II	DATE JUN 14 1976
CONDITIONS OF APPROVAL, IF ANY:		