Dec. 1973	#14 01기 (1919) 191	Budget Bureau No. 42-R142
IVED BY	UNITED STATES Pramer 1 DEPARTMENT OF THE INTERIOR AND MEDICAL CONTROL OF THE INTERIOR CONT	5. LEASE LC-029392 3
<del>2 1985</del>	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEF OR TRIBE NAME
SUNDRY	NOTICES AND REPORTS ON WE	LLS 7. UNIT AGREEMENT NAME
A COPPLE Use Form	m for proposals to drill or to deepen or plug back to a 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil	gas —	Federal 26
well Li	well other	9. WELL NO.
2. NAME OF O	· · · · · · · · · · · · · · · · · · ·	2
Ensource		10. FIELD OR WILDCAT, NAME
3. ADDRESS OF		Shugart _/- 3/
	A",Bldg.2-Ste 113,Midland, Tx F WELL (REPORT LOCATION CLEARLY. See s	
AT SURFACE	: 1880' FSL 1880' FEL	12. COUNTY OR PARISH 13. STATE
	DD. INTERVAL:	Eddy New Mexico
AT TOTAL D	EPTH:  ROPRIATE BOX TO INDICATE NATURE OF 1	14. API NO.
	OTHER DATA	15. ELEVATIONS (SHOW DF, KDR AND WI
FRACTURE TREASHOOT OR ACID REPAIR WELL PULL OR ALTER MULTIPLE COMP CHANGE ZONES ABANDON* (other)	CASING	(NOTE: Report results of multiple completion or zo change on Form 9-330.)
Ensource Corporat has increased corporate	PROPOSED OR COMPLETED OPERATIONS (Cleating any proposed work. If it is defined true vertical depths for all markers and zones are Inc. acquired this well effection. Last allowable test was reased to approximately 28 BOPD due to water injection system for fully request an increase in allowed well and 15 MCF/D.	tive 9/1/84 from Visa Energy in 1976 @ 10 BOPD. Production Increase is suspected to be com the East Sugar field. We
2020:011	**************************************	
2020.010		
2020.011		
	^	IA Set @
Subsurface Safet	y Valve: Manu. and Type	
Subsurface Safet		

APR 29 1985

\*See Instru. tions on Reverse Side