NEW MEXICO OIL CONSERVATION COMMISSION Color Colo	COPIES RECEIVED		3	RECEIVED		Form C-103		
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007.4.9.1076	16. I hereby certify that the	inform	nation	above is true and complete to the best of my knowledge and beli	ief.			
APPROVED BY W. A. Supervisor, DISTRICT, IL DATE OCT 13 1976	SIGNED	<u>/</u>	<u>al</u>	FITLE President		DATE	0/11/76	
	APPROVED BY	A,	×	Great THE SUPERVISOR, DIS	TRICT, IL	DATE	CT 13 1976	