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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 13 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL		7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation ✓		8. Farm or Lease Name Angell Ranch Comm.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Winchester-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3340' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Spudded @ 7:00 am 9/30/76

9/30/76: Ran 8 jts 13 3/8" 48# new casing, total 355', set @ 350' RTM. Cemented w/325 sxs. Class C w/2% CaCl. Plug down 6:45 pm 9/30/76. Cement circulated. WOC 18 hrs. Pressured to 800# for 40 min. Tested OK.

10/7/76: Ran 67 jts 8 5/8" new casing (2302' 24# K-55 ST&C; 412' 32# K-55 LT&C) total 2714'. Set @ 2700' RTM w/900 sxs. Halliburton Lite followed w/200 sxs. Class C w/2% CaCl. Plug down @ 9:15 pm. Cement did not circulate. Ran temperature survey, top of cement 540'. Ran 1" to stage cement. 1st stage - 350 sxs. Class C w/2% CaCl, 2nd stage ran 150 sxs. thick set cement, 3rd stage ran 150 sxs. Class C w/2% CaCl, circulated 25 sxs. WOC 49 hrs. Pressure tested w/1500# for 30 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dally TITLE President DATE 10/11/76

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 13 1976

CONDITIONS OF APPROVAL, IF ANY: