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NEW MEXICO **RECEIVED** CONSERVATION COMMISSION

MAY 12 1977

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6653
7. Unit Agreement Name
8. Farm or Lease Name Millman HD State Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street-Artesia, NM 88210

4. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 19S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3530' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Perforate and Test - Treat</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

WIH w/Tubing Conveyed Gun & Guiberson Uni-VI packer on 2-3/8" tubing, set packer at 11010' and perforated the Morrow 11040-11050' w/40 .50" holes. Treated perforations w/1700 gallons MS acid and gel. 125# on 1/2" choke w/salt water. Set Blanking plug in packer at 11010'. COH. WIH w/Tubing conveyed Gun and Guiberson Uni-VI packer on 2-3/8" tubing and set packer at 10935'. Perf. 10998-11005' w/28 .32" holes (4 JSPF). Gts in 8" TSTM. SI. SITP 2300#. Swabbed salt water and a small show of gas, could not sustain flow. Treated perforations 10998-11005' w/1000 gallons of 7 1/2% MS acid. Flowed 50# on 1/2" choke = 360 MCFPD. After blowing down, well flowed 120# on 1/2" choke. WIH w/2-3/8" Tubing w/Blanking Plug and Baker On & Off Tool, set plug at 10991'. COH. WIH w/Tubing Conveyed Gun and Guiberson Uni-VI packer on 2-3/8" tubing, set packer at 10931'. Perforated 10978-80 w/8 shots, 10982-88 w/24 shots (4 JSPF = 32 .34" shots). GTS in 8" TSTM. WIH and pulled packers and cleaned up lower perforations. WIH w/2-3/8" tubing and Guiberson Uni VI Retrievable packer and Standing Valve set at 10918'. Perforated 10848-10858' w/40 .32" (4 JSPF). Rate = 1.2 MMCFPD on 1/2" choke. Treated perforations 10848-10858' w/2000 gallons 7 1/2% MS acid and nitrogen. Well cleaned up and flowed 525# on 1/2" choke = 3.4 MMCFPD. (perfs-10978-80-10982-88 A/C w/1000g 7 1/2%MS-no shows.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (then cleaned up.)

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 5-11-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT I DATE MAY 16 1977

CONDITIONS OF APPROVAL, IF ANY: