

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

RECEIVED

JUN 15 1982

SONDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO ANY OTHER WELL. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER

Re-Completion

ARTESIA, OFFICE

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 2080 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 19S RANGE 28E NADP

15. Elevation (Show whether DF, RT, GR, etc.)

3528' GR

5a. Indicate Type of Lease

State ☒

Fed ☐

5. State Oil & Gas Lease No.

E-952

7. Lease Agreement No.

8. Name of Lease Owner

State HU Com

9. Well No.

1

10. Field and Pool, if any

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perforate, Treat ☒

ALTERING PLANS ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cement retainer at 9780'. Squeezed perforations 9826-41' w/150 sacks Class "C". Squeezed to 4000 psi. Drilled out cement retainer and cement. WIH and perforated 10790-10814' w/12 .40" holes. Acidized perforations 10790-10814' w/2500 gallons 7½ Moroflow acid and N₂ and ball sealers. Small show of gas. POOH with tubing and packer. WBIH and perforated Atoka at 10492-498' w/14 .40" holes. Acidized w/1000 gallons 7½ Moroflow acid. Frac'd well w/750 gallons 7½ acid, 10000 gallons gelled acid and CO₂ and 180000# (5000# 100-mesh and 175000# 20/40) sand. RBP set at 10535'. Well stabilized at 30 psi on 1/2" choke = 270 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature [Signature]

TITLE Engineering Secretary

DATE 6-14-82

APPROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT II

DATE JUN 23 1982

CONDITIONS OF APPROVAL, IF ANY: