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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 11 1977

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes O11
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO BE FILED IN THE OIL & GAS FIELD AS A DIFFERENT RESERVOIR, BUT MAKE SEPARATE FILE FOR EACH SUCH CASE.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
P O Box 304, Artesia, N. M. 88210

4. Location of Well
UNIT LETTER **J** 1980 FEET FROM THE **South** LINE AND 1980 FEET FROM **East** THE LINE, SECTION **2** TOWNSHIP **19 S** RANGE **26 E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Mack Draw

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Grayburg

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3289.3 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> perforating & treating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 9/22/77 Perforated 1104-1112; 1118-1123; 1206-1210
- 9/23/77 Acidize 1206-1210 w/ 500 gal 15% MCA acid
- 9/26/77 Acidize 1104-1123 w/ 1500 gal. 15% MCA acid
- 9/29/77 attempted to frac 1104-1112; 1118-1123, got in approx. 490 bbls treatment when sanded out, flushed well back 3 times, could not break block, shut down.
- 10/4/77 perforated 996-1002, acidize w/ 1,000 gal. 15% HCL acid
- 10/10/77 going back to complete frac attempted on 9/29/77. Frac zone 1118-1123 w/ 20,000 gal. 2% KCL gelled water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Barthelme Hammond* TITLE Secretary DATE 10/10/77

APPROVED BY *W. A. Gussert* TITLE SUPERVISOR, DISTRICT II DATE OCT 12 1977

CONTINUATIONS OF APPROVAL, IF ANY: