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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-1513

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		<b>RECEIVED</b>		7. Unit Agreement Name Parkway West
2. Name of Operator The Petroleum Corporation ✓		DEC 23 1977		8. Farm or Lease Name Parkway West Unit
3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219		O. C. C. ARTERIA, OFFICE		9. Well No. 5
4. Location of Well UNIT LETTER <u>N</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19 S</u> RANGE <u>29 E</u> NMPM.				10. Field and Pool, or Wildcat West Parkway Morrow Gas
		15. Elevation (Show whether DF, RT, GR, etc.) GL 3316.0		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate String: An 11" hole was drilled to 3,100' on December 16, 1977. Rigged and ran 619' of 8-5/8" 32# K-55 ST&C and 2500' of 8-5/8" 24# K-55 ST&C casing; set at 3,100'. Cemented with 725 sacks Howco lite-water with 5# gilsonite and 1/4# flocele per sack, plus 200 sacks Class C with 2% CaCl. Circulated approximately 27 sacks. Plug down at 4:15 am December 17, 1977. Set slips, cut off 8-5/8" and installed Rector 12"-3000 psi by 10"-5000 psi wellhead and tested to 1500 psi. Installed blowout preventers and choke manifold and tested casing to 2000 psi. Waited on cement 24 hours before drilling float and shoe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don F. Tankersley TITLE Vice President of Operations DATE 12/20/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 27 1977

CONDITIONS OF APPROVAL, IF ANY: