## Form 9-331 Dec. 1973

APPROVED BY CONDITIONS OF

## MOCC COPY

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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deeper or plus bareservoir. Use Form 9–331–C for such proposals.)

	Form Approved. Budget Bureau No. 42–R1424
	5. LEASE
	NM_7794
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
ht '	Gardner Draw Unit
	8. FARM OR LEASE NAME
	9. WELL NO.
	4
	10. FIELD OR WILDCAT NAME
	Wildcat morecut
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
7	AREA
	Sec. 18 T-19-S R-21-E
	12. COUNTY OR PARISH 13. STATE
	Eddy New Mexico
_	14. API NO.
"	15. ELEVATIONS (SHOW DF, KDB, AND WD)
ı	4500' Ground Level
ı	4500 Ground Level
	RECEIVED
	(NOTE: Report results of multiple completion or zone change on Form 9-330)
	DEC 1 3 1918
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DEC 18 1978

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gas DEC 15 1978 well Xother well 2. NAME OF OPERATOR O. C. C. Phoenix Resources Co. ARTESIA, OFFICE 3. ADDRESS OF OPERATOR Suite 290 One Marienfeld Place Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1: below.) Unit J 1980 FSL, 2200 FEL AT SURFACE: Sec 18 T-19-S, R-21-E AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA **REQUEST FOR APPROVAL TO:** SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* U.S. BEHLUGICAL SURVEY (other) Spud & Set 13 3/8" casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Drill rathole & mousehole. Drill 36' of 26" hole. Set 40' of 20" 11-15 conductor pipe. Cement with Redi-mix. 11-19 Spud @ 315 PM CST 11-18-78 11-20 Drilling Lime @320' Set 9 jts 13 3/8 48# H-40 ST & C Casing. Set @ 366'. Cemented with 200 11-21 sx RFC, 3% CaCl<sub>2</sub>, 5# Kolite ¼# Celloflakes. Followed by 200-sx Class C, 2% CaCl<sub>2</sub>. PD @ 10:30 AM CST. WOC 6 hrs. TOC 300'. Dump 16 yds ready mix via annulus. Pressure test casing to 1500 psi. Ok. Cut off & nipple up 11-22 Drilling Lime & 530' Subsurface Safety Valve: Manu. and Type Set @ -18. I hereby certify that the foregoing is true and correct \_ TITLE Agent \_ DATE 12-11 78 SIGNED

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER DATE