

RECEIVED

NM OIL CONS. COMMISSION  
 Drawer DD  
 Artesia, NM 88210

JUL 06 1983

Form 9-331  
 Dec. 1973

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
 Amoco Production Company

3. ADDRESS OF OPERATOR  
 P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: 1980' FSL X 660' FWL, Sec. 27  
 AT TOP PROD. INTERVAL: (Unit L, NW/4, SW/4)  
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
 FRACTURE TREAT ☐  
 SHOOT OR ACIDIZE ☐  
 REPAIR WELL ☐  
 PULL OR ALTER CASING ☐  
 MULTIPLE COMPLETE ☐  
 CHANGE ZONES ☐  
 ABANDON\* ☐  
 (other) ☐

SUBSEQUENT REPORT OF:

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MAR 18 1983 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
 MINERALS MGMT. SERVICE  
 ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in swab unit and swabbed well. Recovered 2 BC and 24 BW with a 2' flare. Shut well in and moved out swab unit. 14 day tubing pressure closed 475 psi. Tubing pressure flowed 25 psi at a rate of 25 MCFD. Gas rate decreased to 0 MCFD. Shut-in for pressure build-up. Moved in service unit 2-26-83 and loaded tubing with 52 BBW. POH. Ran 3 jts. 2-7/8" tailpipe, 5-1/2" packer, 2-7/8" seating nipple, and 2-7/8" tubing. Tailpipe landed at 10,975', packer set at 10,875', and seating nipple at 10874'. Pressure tested packer to 500 psi-OK. Ran pump in tracer survey. Pressured backside to 1000 psi and acidized with 3200 gals 7-1/2% MS acid and 3200 gals of CO2 with additives. Flush 45 bbl 10# brine 2% KCL with 23 bbl CO2. Swabbed well and recovered 41 BLW, no show of gas, and trace of oil. Load tubing with 61 bbl brine water. Release packer and pull up tubing with retrieving tool. Latch on to retrievable bridge plug at 11,400' and pull out of hole. Ran tailpipe, packer, and tubing. Tailpipe landed

Subsurface Safety Valve: Mand. and type 1-W. Stafford, HOU Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Loring TITLE Ast. Adm. Analyst DATE 3-9-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 1 1983

at 11478' and packer set . . 11377'. Swabbed 11-1/2 hrs. a recovered 37 BLW, and 23 BFW, and 1-2' flare. Moved out service unit 3-7-83. Well currently shut-in.