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Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

State of New Mexico

Energy, Minerais and Natural Resources Department

Santa Fe, New Mexico 87504-2088

RECEIVED

c151

SEP U 4 1992 See O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8	37410	Santa Fe, New				EASTER SHALL				
I.		FOR ALLOW RANSPORT (
Operator Amoco Produc		Well API No. 30-015-22602								
Address	92, Houston, TX 77	253_3092 (Pm	16 110)					·		
Reason(s) for Filing (Check proper	bax)			her (Please exp	iain)	· · · · · · · · · · · · · · · · · · ·				
New Well	Change Oil	in Transporter of: Dry Gas	٦							
Change in Operator	Casinghead Gas	Condensate X	<u> </u>							
If change of operator give name and address of previous operator										
IL DESCRIPTION OF W		,								
Greenwood Pre-Grayburg	luding Formation Morrow				of Lease No. Federal or Fee LC-029392-b					
Unit Letter	. 1980	Feet From The .	South Li	ne and6	60' F	eet From The	lest	Line		
Section 34 To	wnship 18-S	Range	31-E	IMPM,	Eddy					
III DESIGNATION OF T	DANCHOPETED OF							County		
III. DESIGNATION OF T Name of Authorized Transporter of	Oil or Cond				hick approved	i copy of this form	R IT IO he e	****		
Amoco Pipeline - ICT			502 N.	West Avenue	. Levella	and TX 79336				
Name of Authorized Transporter of	Casinghead Gas	or Dry Gas	Address (Gi	we address to wi	hich approved	copy of this form	1 13 10 be se	ent)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	<u> 18-5 31-1</u>			When	1?				
If this production is commingled with IV. COMPLETION DATA	a that from any other lease o	r pool, give commi	nging order nun	iber:						
	Oil We	ell Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Designate Type of Comple	Date Compl. Ready	In Prod	Total Depth	<u> </u>	i		THE RES V	L L		
			Total Depti			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth					
Perforations	<u> </u>					Depth Casing S	hoe			
	TIBING	CASING AN	D CEMENT	NC DECOR	D	!		·		
TUBING. CASING AND HOLE SIZE CASING & TUBING SIZE			D CEMENTI	DEPTH SET			SACKS CEMENT			
	:									
					<u> </u>	· · · · · · · · · · · · · · · · · · ·				
. TEST DATA AND REQ	UEST FOR ALLOW	ABLE								
OIL WELL Test must be a	ifter recovery of total volume		usi be equal to or	exceed top allo	wable for this	depth or be for j	full 24 hour	· s .)		
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	mp, gas lift, e	tc.)				
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test Oil - Bbls.			Water - Bbis	Water - Rhis			Gas- MCF			
GAS WELL								· 		
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTI	FICATE OF COM	PLIANCE				·				
I hereby certify that the rules and Division have been complied with	regulations of the Oil Conse	rvation		OIL CON	SERVA	ATION DI	VISIO	N		
is true and complete to the best of	my knowledge and belief.	ren adove	Doto	Approxima	.	SEP 1	1 1002			
All. Con Los) .		Date	Approved	J	ULI I	# 100E			
Signature	unce		By_			SINAL SIGN				
Devina M. Prince Printed Name	Staf	f Assistant Title	Tala			E WILLIAMS ERVISOR, D				
8-31-92 Date		3) 596-7686 sobose No.	Title			ERVISOR, D				
_ 	168	PARTIE (W).	11				1º			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.