

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

FORM APPROVED

CLSF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other WSW

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other WSW

2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3610

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 1980' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029392-A

6. IF INDIAN ALLOTTEE OR TRIBE NAME
NA

7. NAME OF WELL NAME, WELL NO.
East Shugart WSW #1

8. NAME OF POOL, OR WILDCAT
Shugart (Y-SR-Q-G)

9. API WELL NO.

10. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"F" Sec. 35-T18S-R31E

RECEIVED
1997 MAY 20

BUREAU OF LAND MGMT.
JUN - 6 1997

Water Source Well

14. PERMIT NO. Recomp. Sundry DATE ISSUED 7/11/96 12. COUNTY OR PARISH Eddy 13. STATE New Mexico

15. DATE SPUDDED 9/2/96 16. DATE T.D. REACHED 5/3/97 17. DATE COMPL. (Ready to prod.) 5/3/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3638' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,800' 21. PLUG, BACK T.D., MD & TVD 9400' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 40 ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Delaware 5218-5955', Grayburg 4060-4110' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL 27. WAS WELL CORED No

28. CASING RECORD (Repeff all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20" existing		40	26	Ready mix to surface	none
13-3/8" existing	48#	765	17-1/2"	800 sxs, surf	none
9-5/8" existing	36#	4600	12-1/4"	1750 sxs, surf	none
5-1/2" existing	17 & 20#	11,765	8-3/4"	2700', TOC 1160'	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3490'	

31. PERFORATION RECORD (Interval, size and number)

Delaware 5218-5955' (31 - .38" EHD holes)
Grayburg 4060-4110' (38 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5218-5955'	300 gals 7-1/2% HCL
5218-5955'	43,000 gals x-linked gelled 2% KCL, 142,000#
	16/30 Sand and 21,000# 12/20 RC Sand

Continued on Reverse

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3/1/97	Pumping	Prod.					
DATE OF TEST	HOURS TESTED	CROCK SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
5/8/97	24		→			700	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
		→			700		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
NA TEST WITNESSED BY Post ID-2 5-23-97

35. LIST OF ATTACHMENTS
CBL comp WSW

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M Keys TITLE DIANA KEYS ENGINEERING TECHNICIAN DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

