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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

MAR 16 1979

I.

Operator

Mesa Petroleum Co. ✓

O. C. C.
ARTESIA, OFFICE

Address

1000 Vaughn Building Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-1-79 ✓

UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED BY #2-324

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Adams Federal

Well No.

1

Pool Name, Including Formation

Undesignated Yates

Kind of Lease

State, Federal or Fee Federal

Location

Unit Letter N : 660 Feet From The South Line and 2080 Feet From The West

Line of Section 31 , Township 19S Range 31E , NMPM, Eddy Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Drawer 175 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.

Unit
N

Sec.
31

Twp.
19S

Rge.
31E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 11-19-78	Date Compl. Ready to Prod. 2-19-79	Total Depth 12,507	P.B.T.D. 2,274					
Pool Undesignated	Name of Producing Formation Yates	Top Oil/Gas Pay 2,064	Tubing Depth 2,143					
Perforations 2066' -2098'	Depth Casing Shoe 4,200							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	1000	500
12 1/4"	8 5/8"	4200	1900

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-1-79	Date of Test 3-5-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 5	Casing Pressure 20	Choke Size 2 1/2"
Actual Prod. During Test	Oil - Bbls. 37	Water - Bbls. 22 BLW	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston
(Signature)

Division Engineer
(Title)

3-7-79
(Date)

OIL CONSERVATION COMMISSION

MAR 20 1979

APPROVED

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for new wells and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of completion.

Separate Forms C-104 must be filed for each pool in a