

U. S. GEOLOGICAL SURVEY
P. O. Drawer U
Artesia, NM 88210
Ph: 505-746-9838

BEARD OIL COMPANY	
LANGLEY FEDERAL WELL NO. 1	
9110 E. HWY. 199 LEVEL SECTION, T. 23N., R. 23E.	
EDDY COUNTY	LEASE NO. NM-7045
Above Data Required on Well Sign	

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL (DEEP WELL)

1. Drilling operations authorized are subject to compliance with the attached General Requirements for Oil and Gas Operations on Federal Leases, dated July 1, 1978.
2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the Surface Use Plan and these Conditions of Approval including the attached General Requirements.
3. Submit a Daily Report of Operations from spud date until the well is completed and the Well Completion Report (form 9-330) is filed. The report should be not less than 8" x 5" in size and each page should identify the well.
4. All above-ground structures and equipment shall be painted in accordance with the attached Painting Guidelines. The color used should simulate Sandstone Brown, Federal Standard No. 595A
Color 20318, 5-30318
5. Before drilling below the 8 7/8" casing, the blowout preventer assembly will consist of a minimum of one annular type and two ram type preventers.
6. A kelly cock will be installed and maintained in operable conditions.
7. After setting the 8 7/8" casing string and before drilling into the Wellcomp formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures by an independent service company. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.
8. Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be installed and operating before drilling into the Wellcomp formation and used until production casing is run and cemented. Monitoring equipment shall consist of the following:
 - (1) A recording pit level indicator to determine pit volume gains and losses.
 - (2) A mud volume measuring device for accurately determining mud volume necessary to fill the hole on trips.
 - (3) A flow sensor on the flow-line to warn of any abnormal mud returns from the well.
9. Notify the Survey in sufficient time to witness the cementing of the 13 3/8" & 8 7/8" casing.
10. Cement must be circulated behind the 13 3/8" & 8 7/8" casing.
11. A culvert will be constructed to cross drainage as described under section 2. B. of the operator's Multi-Point Surface Use And Operations Plan.