

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-621

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RECEIVED JAN 11 1980 O. C. D. ARTESIA, OFFICE
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		
Name of Operator GULF OIL CORPORATION	7. Unit Agreement Name	
Address of Operator P.O. Box 670, Hobbs, NM 88240	8. Farm or Lease Name Eddy "GM" State	
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19S</u> RANGE <u>27E</u> NMPM.	9. Well No. 2	
	10. Field and Pool, or Wildcat Wildcat Bone Springs	
	11. Elevation (Show whether DF, RT, GR, etc.) 3438' GL	
	12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Well status report; Abandon Wolfcamp</u> <input checked="" type="checkbox"/>
	& recomplete in Bone Springs

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

11,135' TD. Set CIBP @ 8590'. Cap w/35' cmt (PBTD 8555'). Load csg & test CIBP to 1000# - held OK. Perf Bone Springs @ 7271-75'; 7330-34'; 7358-62'; 7394-98'; 7424-28'; and 7456-60' w/(1) 1/2" burrless, zero-phase, decentralized JHPF (24 holes). Acidized w/7200 gal 20% NEFE slick inhibited HCl acid using 25 RCNBS. Max pres 3400#; AIR 6 BPM. ISIP 2200#; after 5 min 2200#; 10 min 2200#; 15 min 2200#. Swabbed & tested - well tested non-commercial at this interval.

Set CIBP @ 7200' & capped w/35' cmt. Work performed 8-10-79 through 8-28-79. Well was CI and placed on inactive report 8-28-79 pending Area and partner approval of an AFE to test the Upper Bone Springs zone. Approvals are still pending as of this date.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. P. Sikas, Jr. TITLE Area Engineer DATE 1-10-80

APPROVED BY W. A. Gussot TITLE SUPERVISOR, DISTRICT II DATE JAN 14 1980

CONDITIONS OF APPROVAL, IF ANY:

Post  
1-15-80  
1-17-80  
H. P. Sikas