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Form C-103
Superseded Old
C-102 and C-103
Effective 3-1-85

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 26 1979

3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.
LG-5025

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C. ARTERIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT STRATIGRAPHIC UNIT. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

WELL CAS WELL OTHER

Name of Operator
Mesa Petroleum Co ✓

7. Unit Agreement Name

Address of Operator
1000 Vaughn Building/Midland, Texas 79701

8. Farm or Lease Name
Frank State

Location of Well
WELL LETTER I 2130 FEET FROM THE South LINE AND 660 FEET FROM

9. Well No.
1

East LINE, SECTION 7 TOWNSHIP 19S RANGE 23E N.M.P.M.

10. Field and Pool, or Wildcat
Undesignated/Morrow

15. Elevation (Show whether DF, RT, GR, etc.)
4041 GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK
PARTIALLY ABANDON
ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

Status Report

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MICU on 3-23-79. Ran tubing, tested csg to 1500 psi - 30 min - ok. Perf'd Morrow 7592-7611' with 1 JSPF. GIH w/tubing and packer. Swabbed rathole volume - gas measured at est 200 MCF/D. Acidized Morrow perfs 7592-7611' with 3300 gal acid. Flow tested approx 850 MCF/D. Released CU 3-28-79. Ran BHP buildup - 93 hr BHP=2479 with very small amount of skin damage. Commenced completion attempt in Abo by MICU on 4-13-79. Set blanking plug in profile nipple of packer at 7548', also set RBP at 4589'. Perf'd Abo 4395'---4454'. Acidized 4395'---4454' w/2300 gals acid. Swabbed to recover load. Gas est at 50 MCF/D. Frac treated Abo perfs 4395'---4454' with 60,000 gal versagel 1400 + 60,000# 20-40 mesh sand on 4-19-79. Swabbing and flowing to recover load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Nick Harrison

Agent

4-25-79

W.A. Gessert

SUPERVISOR, DISTRICT II

APR 27 1979

XC: JLF, MEC, JWH, FILE NMOCD