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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No. L-1493

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

APR 9 1979

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	8. Farm or Lease Name Parkway "A" State Com.
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 990 FEET FROM THE east LINE, SECTION 15 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Undesignated (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3325' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,740' MW 10.6# Visc 50 WL 5 on 3-17-79

Run Compensated Neutron/Formation Density w/GR-Caliper and Dual Laterolog w/RXO.

Ran 4½" casing set @ 11,740 as follows:

Btm Hole: 1968' 4½" 11.6# S-95 LT&C  
6076' 4½" 11.6# N-80 LT&C  
2664' 4½" 11.6# K-55 LT&C  
Top Hole: 1032' 4½" 11.6# N-80 Buttress  
11,740'

Cement w/1300 sx Class "H" cement w/5# KCL/sx plus 1% B-19 fluid loss additive. Plug down @ 6100 p.m. 3-19-79

Temperature top of cement @ 7030' MOR WOC

Will test casing with completion unit

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harvey Carr</u>	TITLE <u>District Engineer</u>	DATE <u>4-4-79</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 11 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		