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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| G-3179 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Southland Royalty Company ✓ | 8. Farm or Lease Name State "23A" Comm. |
| 3. Address of Operator 1100 Wall Towers West Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19 S</u> RANGE <u>29E</u> NMPM. | 10. Field and Pool, or Wildcat <u>Turkey Track</u> <u>Undesignated (Morrow)</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3313.3 GR | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Completed Well</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-13-79 Spot 250 gals 10% acetic acid from 11,571-11,188.
- 4-14-79 Perforate 11,540-11,546, 11,550-11,570 with 2 JSPF. Displace acid & test.
- 4-19-79 Acidize perfs with 3000 gals 7½% acid, 107,000 SCF N₂ in two stages w/30 ball sealers between stages.
- 4-23-79 Set cmt. retainer @ 11,460'; Squeezed perforations with 75 sacks cement.
- 4-25-79 Drill out cmt retainer & cleanout to 11,573'.
- 4-27-79 Spot 250 gals 10% acetic from 11,574-11,199. Perforate 11,540-11,546, 11,550-11,558 w/2 JSPF; Displace acid & test.
- 4-30-79 Acidize perforations w/1000 gals 7½%, 55,000 SCF N₂ & 35 ball sealers.
- 5-7-79 Set CIBP & 11,520'; Dump 10' cmt on top.
- 5-8-79 Spot 300 gals 10% Acetic from 11,469-11,019. Perforate 11,278-11,286; 11,398-11,414; 11,422-11,446; 11,462-11,465; Displace acid & test.
- 5-10-79 Acidize perforation with 10,000 gals 7½% acid, 271,000 SCF N₂ & 126 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harvey Can TITLE District Engineer DATE 7-31-79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT DATE AUG 3 1979

CONDITIONS OF APPROVAL, IF ANY: