

JUN 11 1983

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. D.

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 2310' FWL, Unit N
AT TOP PROD. INTERVAL: Sec. 35, T-18-S, R-31-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. ARTESIA, OFFICE
LC-029392-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Greenwood Pre-Gb Unit Fed "B" Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Shugart Penn Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-18-31

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3627.8' GR

RECEIVED

Report results of multiple completion or zone change on Form 9-330.)

MAR 30 1983

OIL & GAS

MINERALS REENT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-27-82. Pulled tubing and packer. Tagged up at 11875' and circ. 30 bbl 10# 2% KCL water. Set a packer at 11606'. Ran pump-in trace survey. Swabbed. Pulled the packer. Ran 2-3/8" tubing and seating nipple. Seating nipple landed at 11743'. Moved out service unit 5-4-82. Tagged cement retainer in 5" liner at 12308'. Drilled out retainer and cement to 12522'. Circ. hole clean with 75 bbl 10# brine water. Pressure tested squeeze to 100 psi for 15 min and OK. Well is currently shut-in.

0+4-BLM, R 1-NMOCDA 1-HOU 1-F. J. Nash 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Ast. Adm. Analyst DATE 3-25-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

JUL 8 1983