NO. OF COPIES RECEIVED		•	
DISTRIBUTION	NEW MEXICO OIL CON		Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST FO	OR ALLOWABLE	Effective 1-1-65
FILE /		AND .	
U.S.G.5.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S .
LAND OFFICE		•	•
TRANSPORTER GAS			PECHVED
	·		
OPERATOR			1980
PROBATION OFFICE Gregator			
	Corporation		
	um Corporation .		. STA OFFICE
3303 Lee Pa	rkway, Dallas, Texas	75219	· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper box)		Other (Please explain)	İ
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
	Casinghead Gas Condense	ate	
Change in Ownership			
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	matton Under Street of Lease	State L-3099
Lease Name			or Fee
Parkway West Unit	, Hebe rational		
Location		and 1980 Feet From Ti	west
Unit Letter C; 660	Feet From The North Line	and 1300- Feet Holli II	
		or , NMPM, Eddy	County
Line of Section 22 Town	iship 19S Range 2	9E , NMPM, Eddy	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address forthe data of	·
		Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Casi	nghead Gasy or Dry Gas		
El Paso Natural Gas	s Co	P.O.Box 1492, El Pas	n i
	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	7-28-80
"! we'll produces oil or liquids, give location of tanks.	! ! !		2 20-6
If this production is commingled with	at at from any other lease or pool, s	give commingling order number:	No
If this production is commingled with	that from any other reads to p		Plug Back Same Res'v. Diff. Res'v.
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Flug Buck Same Head
Designate Type of Completion	n = (X)	X	1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 9-26-79	12-11-79	11.,600	11,377
· · · · · · · · · · · · · · · · · · ·	Name of Producing Formation	Top Oll/Gas Pay 280	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3325.6 GR	Morrow	11, 298-	11,000
3325.0 GR	; 11,450-11,455; 11,1	346-11.350: 11.353-	Depth Casing Shoe
Ferforations 11,462-11,466	206. 11 201-11 208		11,524'
11,356; 11,280-11	,286; 11,294-11,298	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	365	635
17-1/2	13-3/8	3,095	1,900
12-1/4	8-5/8	11,524	875
7-7/8	4-1/2		
	2-3/8	11,000	and any he equal to or exceed top allow
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OII, WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	bloducind warned it remt bambt for	- ドラロスの ス
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	3° . A
mengin of test			Grander Grander
Total Dates Total	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test			
		•	
GAS WELL	No. of Table	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	0	0

VI. CERTIFICATE OF COMPLIANCE

.65 MMCF

Testing Method (pitot, back pr.)

choke coefficient

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4 Hours

1,100

Tubing Pressure (Shut-in)

Grant & Thaijer	rk
(Signature)	
Chief Engineer	
1-21-80	

OIL CONSERVATION COMMISSION

1/2

Casing Pressure (Shut-in)

pkr.

•	OIL COMPE	(4)(1)(0)		
·	11 A 5	-1980		9
APPROVED	77		-	
	10.00 z	Grêsse	T	
BY	<u> </u>			
	SUPERVISOR,	DISTRICT H		
TITLE				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION DIVISION P. O. DRAWER DD ARTESIA, NM 88210

NAR 4 1980

Q. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE Feb. 29, 1980

This is to notify the Oil Conservation Di	vision that connection f	or the purchase			
- B	oleum Corporation of Del	awara			
OP	PERATOR				
Parkway West Lait Unit #7	, Eddy	, C 22-19S-29E			
LEASE & VELL	COUNTY	UNIT S-T-R			
West Parkway	, El Paso Natu	El Paso Natural Gas Co.			
POOL	NAME OF PURCHA	SER			
was made on February 28, 1980	, 28775	, 01			
DATE	SITE CODE	SITE WELL NUMBER			
	•				
	El Paso Natural G PURCHASER	as Co.			
	, ()				
	19 H 1/2	tchin			
	REPRESENTA	TIVE			
	Assistant Chief D	ivision Dispatcher			
	TITLE				

MHM: bl

cc: Operator

0il Conservation Division - Santa Fe, NM

H. P. Logan
M. E.McEuen
Proration
Measurement - Jal
R.L.Tabb
Earl Smith

File