## NEW MEXICO OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO

## FIELD REPORT FOR CEMENTING OF WELLS

Operator lit long			Lease	Lease RC State 7/2				Well # 5		
Location of Well	Unit Section		477			Range 24	County			
Drilling Contractor alexa for tool Contractor Letting Listent 10-9-29										
* witness APPROVED CASING PROGRAM										
Size of Hole Size of Casi		of Casing	Weight Pe Foot		New or Used		Depth	Sacks	Cement	
		03/4"	32	32.75			310	250	lin	
*9/2 7 "		"		20		·	920	500	1	
614	4 1/2"		9.3				3100	250	1 e	
Casing Data:										
Surface joints of inch # Grade										
(Approved) (Rejected)										
Inspected by date										
Cementing Program										
Size of hole 97/8 Size of Casing 7' Sacks coment required										
Type of Shoe used gibe Float collar used inst Btm & jts welded us										
TD of hole 1005 Set 1005 Feet of 7' Inch 23 # Grade J-SS										
New-used csg. @ 1005 with 100 200ccsacks neat cement around shoe +100 sax thin at "C" additives 1/4# florele, 10# glowile, 270cc										
Plug down @ 1:00 (AM) (PM) Date 10/10/79										
Cement circulated No No. of Sacks O										
Cemented by Mollianten Witnessed by Rubo Stable Viela										
Temp. Survey ran @ 7:00 (AM) (PM) Date 10/11/79 top cement @ 600										
Casing test @ (AM) (PM) Date										
Method Used Witnessed by										
Checked for shut off @ (AM) (PM) · Date										
Method used Witnessed by										
Remarks:										
controlisers @ 965, 560				host circ, 500'						
Centralizers 2 965, 560 host circ. 2 500 host circ. 2 500 host aly break 2 900								00′		

1 Rom 1" togged TOC & 495'

pumped 50 sc class = 320cc

2 Rom 1" tegged TOC & 400"

pumped 159 sx class = 390cc

cement circulated