

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 208  
Santa Fe, New Mexico 87504-2088

JAN 10 '89

WELL API NO. 30-015-23049
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARINO
8. Well No. 1
9. Pool name or Wildcat Boyd Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3417.2' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Nearburg Producing Company
3. Address of Operator P.O. Box 31405 Dallas, TX 75231-0405
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 23 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-88: Set cast iron bridge plug @ 9270'. Dumped 35' of cement on bridge plug with dump bailer. Ran Baker Lock-set packer on 2-3/8" EUE tubing and set @ 8307'. Perforated Strawn from 8724-32' with 2 JSPF. Well started flowing on second swab run. Flowing on 32/64" choke.

12-23-88: Flow testing

12-24-88: Flow testing

12-25-88: Shut In

12-28-88: 72 hour Shut In 2600#. Blew well down, acidized with 1,000 gal MOD acid, 1,000 SCF N<sub>2</sub> per bbl., and 32 ball sealers. Opened well to pit, flowing back load.

12-29-88: All load recovered, flow testing well.

Post ID-2  
3-3-89  
P&A mon.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE January 9, 1989  
TYPE OR PRINT NAME EDDIE J. GELWICK TELEPHONE NO. 214/739-177

(This space for State Use)

Original Signed By  
[Signature]

JAN 10 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: