Submit 5 Coples
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Ariesla, NM 88210

State of New Mexico /, Minerals and Natural Resources Dep. RECEIVE Revised 1-1-89 CISE
See Instructions
at Bottom of Page LIT

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 07:94

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.

•	REQUEST FOR ALLOWARD TO TRANSPORT OIL				AND NATURAL GAS				
		IO TRA	MSPC	JUI OIL	AND INTI OFFICE COLO	Well AP	No.		
erator						0015	2309500	· 	
McKay Oil Corporation							•		
P.O. Box 2014, Roswell	1, NM	88202			Other (Please explain)	<u> </u>			
ason(s) for Filing (Check proper box)		Change in	Transpor	ner of:	132)				
w Well	Oil		Dry Gas		215 Barrel	. <b>S</b>			
ecompletion III		d Ou	Condens	salo 🔲					
hange of operator give name									
address of previous operator									
DESCRIPTION OF WELL A	AND LEA	ASE	I Bool No	me Includi	ng Formation	Kind of	Leaso	1	e Na
asa Name		Well Na.	Deve	onian (	(INJECTION)	State, Fe	ederal or Fee	NM 346	<u> </u>
Charolette McKay Fed.	l	l	J_Bev.	311,42			٠,	East	* 1_
cation	1'	980	The Pr	om The	North Line and 660	Feet	From The	Lasc	Lin
Uali Letter H		·	_ 100 110		•	Ed	dy		County
Section 25 Township	20S		Range	24E	, NMPM,				
Jocust				o alamii	DAT GAS				<u></u>
I. DESIGNATION OF TRAN	SPORTE	or Coade	IL ANI	JINATU	RAL GAS  Address (Give address to which	h approved c	opy of this form	is to be sent,	,
ame of Authorized Transporter of Oil	X	Of Conde	1 24.0		10 0 Dox 591 7111	sa. OK	/4102		
Amoco Pipeline Compan	bead Gas		or Dry	Cas 🔲	Address (Give address to which	h approved c	opy of this join	1 10 00 00 00	
ame of Authorized Transporter of Casing	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					When 7			
well produces oil or liquids,	Unit	Sec.	Twp	Rgo.	ls gas actually connected?				
ve location of tanks.	<u> </u>	<u> </u>	ــــــــــــــــــــــــــــــــــــــ		lleg order number:				
this production is commingled with that i	from any ou	her lease of	r pool, giv	e countillis	ing older admires				Diff Res'
COMPLETION DATA				Jas Well	New Well Workover	Deepen	Plug Back Sa	ime Res'v	l Dili ker
	- (X)	Oil We	"	J22 ((C))		J,			l
Designate Type of Completion	Dula Cor	ipl. Ready	to Prod.		Total Depth		P.B.T.D.		
ale Spudded	Date Com	(pr. 11)					Tubing Depth		
DT CR stal	Name of	Producing	Formation	l	Top Oil/Cas Pay		Tubing Depar		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation						Depth Casing	Shoe .	
erforations	_1								· 
SEE SALT WATER DISPOS	SAL ORD	DER #46	50	VIC AND	CEMENTING RECORD	)			
		TORMC	i Cusi	NU AND	DEPTH SET		SA	CKS CEME	N1
HOLE SIZE	_\ <u>C/</u>	ASING &	TUBING .	3121					
	-					<del></del> -			
							.l		
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABLE						s.)
The sales I do and he often					he equal to or exceed top allow	wable for this	depih or be for	r full 24 how	
IL WELL (ISIMUI DE BIEF	recovery by	10144 7012	re of load	oil and mu	of be equal to or exceed top allow  Producing Method (Flow, pur	mable for thi np, gas lýt, e	e depih or be for	r full 24 how	
Date First New Oil Run To Tank	Date of T	10144 7012	re of load	oil and mu	Producing Method (Flow, pur	wable for thi np, gas lýt, e		r full 24 how	
Date First New Oil Run To Tank	Date of T	Test	ne of load	oil and mu	Producing Method (Flow, pur  Casing Pressure	wable for thủ np, gas lýt, e	e depih or be for	r full 24 how	
Date First New Oil Run To Tank	recovery by	Test	ne of load	oil and mu	Casing Pressure	wable for Ihi np, gas lýi, e		r full 24 how	
Dale First New Oil Run To Tank Length of Test	Date of T	Tessure	ne of load	oil and mu		mable for Ihi np, gas lifi, e	Choke Size	r full 24 how	
Dale First New Oil Run To Tank Length of Test	Date of T	Tessure	ne of load	oil and mu	Casing Pressure	mable for Ihi np, gas lý1, e	Choke Size	r full 24 how	
Dale First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of T Tubing P Oil - Bbl	Test Pressure	ne of load	oil and mu	Casing Pressure  Water - Bbis.	mable for thi np, gas lýt, e	Choke Size		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of T	Test Pressure	ne of load	oil and mu	Casing Pressure	moble for Ihi np, gas lifi, e	Choke Size  Gas- MCP  Oravity of Co		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of T Tubing P Oil - Bbl	Tessure		oil and mu	Casing Pressure  Water - Bbis.	mable for Ihi np, gas lý1, e	Choke Size		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  CAS WELL	Date of T Tubing P Oil - Bbl	Test Pressure		oil and mu	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP	mable for thi np, gas lýt, e	Choke Size  Gas- MCP  Oravity of Co		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of T Tubing P Oil - Bbl  Langth c	ressure	hui-in)		Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)		Choke Size  Gas- MCP  Oravity of Co	onden salø	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pital, back pr.)	Date of T Tubing P Oil - Bbl Langth c Tubing I	Pressure  Is.  Pressure  Of Test  Pressure (S)	hu-in)  1PLIA	NCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP		Choke Size  Gas-MCP  Gravity of Co  Choke Size	ondensate DIVISIC	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regular and regula	Date of T Tubing P Oil - Bbl Langth c Tubing I CATE C ulations of the that the in	Pressure  Is.  Pressure (S)  Pressure (S)  Pressure (S)	hut-in)  /PLIA  servation given above	NCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)  OIL CON	ISERV	Choke Size  Gas- MCP  Oravity of Co	ondensate DIVISIC	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regular and regula	Date of T Tubing P Oil - Bbl Langth c Tubing I CATE C ulations of the that the in	Pressure  Is.  Pressure (S)  Pressure (S)  Pressure (S)	hut-in)  /PLIA  servation given above	NCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)	ISERV	Choke Size  Gas-MCP  Gravity of Co  Choke Size	ondensate DIVISIC	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Date of T Tubing P Oil - Bbl Langth c Tubing I CATE C ulations of the that the in	Pressure  Is.  Pressure (S)  Pressure (S)  Pressure (S)	hut-in)  /PLIA  servation given above	NCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)  OIL CON  Date Approve	ISERV	Choke Size  Gus-MCF  Oravity of Co  Choke Size  ATION I	OIVISIC 7 1994	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularly with an	Date of T Tubing P Oil - Bbl Langth c Tubing I CATE C ulations of the that the in	Pressure  Is.  Pressure (S)  Pressure (S)  Pressure (S)	hut-in)  /PLIA  servation given above	NCE	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)  OIL CON  Date Approve	ISERV	Choke Size  Gus-MCF  Oravity of Co  Choke Size  ATION I	OIVISIC 7 1994	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of T Tubing P Oil - Bbl Langth c Tubing I CATE C ulations of the that the in	Pressure  Solution  Pressure (Solution  OF COM  the Oil Contrology  formation  and belief	hut-in)  APLIA  servation given above	NCE ve	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)  OIL CON  Date Approve  By  SUF	ISERV	Choke Size  Gus-MCP  Gravity of Co.  Choke Size  ATION I	7 1994	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  Roy L. McKay	Date of T Tubing P Oil - Bbl Langth c Tubing I CATE C ulations of the that the in	Pressure  Is.  Pressure (Si  OF COM  the Oil Con  tformation  a and belief	hui-in)  APLIA  servation given above.	NCE ve	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)  OIL CON  Date Approve  By	ISERV	Choke Size  Gus-MCP  Gravity of Co.  Choke Size  ATION I	7 1994	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of T Tubing P Oil - Bbl Langth c Tubing I CATE C ulations of the that the in	Pressure (S)	hui-in)  APLIA  servation given above.	NCE ve	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCP  Casing Pressure (Shut-in)  OIL CON  Date Approve  By	ISERV	Choke Size  Gus-MCP  Gravity of Co.  Choke Size  ATION I	7 1994	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.