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NEW MEXICO OIL CONSERVATION **RECEIVED** DIVISION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

JAN 17 1980

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Mesa Petroleum Co.	5. State Oil & Gas Lease No. LG 3216
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 19S RANGE 23E N.M.P.M.	8. Form or Lease Name Siegest State
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. Siegest Draw/Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3847' GR 3859' RKB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17-1/2" hole on 1-13-80. Drilled to 244' and ran 2 jts 54.5# K55 and 4 jts 48#, H40 13-3/8" casing for a total length of 244.7', set at 243.77'. Insert float at 210.07', centralizers at 234', 208', and 167'. Cemented with 275 sx class "C" + 2% CaCl. Circulated 50 sx to surface with no fall back. WOC total of 24 hours. Tested BOPs to 600 psi - ok. Reduced hole to 12-1/4" and drilled ahead on 1-14-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO: R. P. Martin	TITLE: Regulatory Coordinator	DATE: Jan 16, 1980
XC: PARTNERS, MEC, TWS, JWH, NMOCD (3), FILE		
PROVED BY: W. A. Gressett	TITLE: SUPERVISOR, DISTRICT II	DATE: JAN 18 1980
CONDITIONS OF APPROVAL, IF ANY:		