

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
AUG 26 1991

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D.  
TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE

I. Operator I. T. Properties Well API No.

Address 3502 Yachtclub Ct., Arlington, Texas 76016

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Operator ☒

If change of operator give name and address of previous operator Parker & Parsley Petroleum Company, PO Box 3178, Midland, Tx 76702

II. DESCRIPTION OF WELL AND LEASE

Lease Name SIEGRIST STATE Well No. 1 Pool Name, including Formation SIEGRIST DRAW - WOLFCAMP Kind of Lease State, Federal or Fee Lease No.

Location Unit Letter H 1980 Feet From The North Line and 990 Feet From The East  
Section 25 Township 19S Range 23E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. 501 East Main St., Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Transwestern Pipeline Co. P. O. Box 1188, Houston, Tx 77251-1188

If well produces oil or liquids, give location of tanks. Unit H Sec. 25 Twp. 19S Rge. 23E Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v	Diff Res.v
Date Spudded 1-13-80		XX						
Date Compl. Ready to Prod. 4-20-81								
Elevations (DF, RKB, RT, GR, etc.) 3847' GR								
Perforations 6218-6224, 0.38" entry 34 holes								

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	244'	275 sx Class "C"
8 5/8"	12 1/4"	1810'	200 sx "H"/681 Poz/
4 1/2"	7 7/8"	8657'	980 xs Poz/300 sx "

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank September 1, 1991	Date of Test 4-20-81	Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 1,200 AOF	Length of Test 72 hrs	Bbls. Condensate/MMCF 8.0/1000MCF	Gravity of Condensate
Testing Method (pilot, back pr.) 2" Orifice Well Tester	Tubing Pressure (Shut-in) 1,800 psi	Casing Pressure (Shut-in)	Choke Size open

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature K. W. Chen President  
Printed Name  
Date August 21, 1991 Telephone No. (817) 572-3915

OIL CONSERVATION DIVISION

Date Approved  
By  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.