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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 28 1980

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2919	
7. Unit Agreement Name	
8. Farm or Lease Name SRC "KZ" State	
9. Well No. 1 6	
10. Field and Pool, or Wildcat Penasco Draw Morrow Und.	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT LOCATION. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.D.
ARTESIA, OFFICE

OIL WELL GAS WELL OTHER

1. Name of Operator
Yates Petroleum Corporation

2. Address of Operator
207 South 4th Street - Artesia, NM 88210

3. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 19S RANGE 24E RMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3684' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set 4½" prod. csg. & Dst</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9200' - Ran 4½" casing as follows: 66 joints 11.6# K-55 LT&C (2700'); 113 joints 10.5# ST&C (4501'); 50 jts 11.6# LT&C (2035') (Total 9236') of casing set at 9200'. 1-Guide shoe at 9200', Diff-fill float collar at 9160' and 10 centralizers. Cemented w/250 gallons mud flush, 675 sacks 50-50 Poz, 3/10% Halad 22, 5/10% CFR-2, 5#/sack KCL, tailed in w/400 sacks Class H 3/10% Halad 22, 5/10% CFR-2, 5#/sack KCL. PD 3:30 PM 4-3-80. WOC and tested to 1500#. Top of cement at 6560'.

DRILL STEM Test - DST #1 - 7442-7530' - TO 30", SI 90", TO 60", SI 120". TO w/good blow. GTS in 10 minutes, 90# on 3/8" choke. Increased to 170# on 3/8" choke = 629 MCFPD. Reopened tool. GTS immediately. 120# on 3/8" choke increased to 210# on 3/8" choke = 765 MCFPD. Recovered: 400' GCM, 160' distillate fluid. Sampler: 550 psi, .250 cfg. BHT: 138 degrees. Pressures: HP 3418-3418; IFP 190-348; ISIP 3024; FFP 206-411; FSIP 3024.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chestine Tomlinson TITLE Geol. Secty. DATE 4-26-80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 29 1980

CONDITIONS OF APPROVAL, IF ANY: