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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Bass Enterprises Production Company	5. State Oil & Gas Lease No. E - 4397
3. Address of Operator Box 2760; Midland, Tx. 79702	7. Unit Agreement Name --
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.	8. Farm or Lease Name Palmillo State
10. Field and Pool, or Wildcat Well, or North Turkey Tract	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3385.2' GL 3403.7' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Testing of Wolfcamp (See below)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SICP 0, SITP 3400 PSIG. Rig up Jarrell Wireline Service & run Otis two-way plug & set in "N" nipple @ 10,828'. Bled pressure off tubing. Plug holding OK from bottom side. Will pressure test plug in the AM. SDON.

Rig up the Western Co & attempted to pressure test Otis plug @ 10,828'. Loaded tubing with 37 bbls fresh water with 2% KCl. Plug pressured to 3000# & bypass opened. (Total fluid pumped 47 bbls). Called for wire truck. Rig up Jarrell Wireline Service & retrieved Otis plug @ 10,828'. Ran new plug and pressure tested to 4500# for 15 min. Held OK. Bled off pressure, removed tree, installed BOP. Unlatched from packer & layed down 64 jts 2 3/8" tubing. Rigged up Western & spotted 200 gal 10% acetic acid from 8795'-8600' (Additives 2 gal I-15 corrosion inhibitor) Pulled 4 stands tubing, secured well and SD till Monday AM.

See page 2 (Attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Luster TITLE Production Clerk DATE 6/27/80
APPROVED BY W. L. W. W. W. TITLE OIL AND GAS INSPECTOR DATE JUL 1 1980
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 30 1980

O. C. D.
ARTESIA, OFFICE