

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAR 19 1983

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Continental "A" State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 8
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Turkey Track-7 Rivers- Queen-Grayburg-3A
11. Elevation (Show whether DF, RT, GR, etc.) 3376' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

 PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

 REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐

 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐
OTHER ☐OTHER Completed well in 7-Rivers & additional Queen pay ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit.
- Tripped out of hole with rods and tubing.
- Set 4½" CIBP @ 2380'; dumped 35' cement on CIBP from 2380' to 2345'.
- Perforated the Upper Queen @ 2266-71, 2250-60, 2242-46 & 2229-38 @ 2 SPF w/.35" diam.-56 holes.
- Fraced Queen perms with 40,000 gals X-linked gel, 16,000# 10/20 sand & 44,000# 20/40 sand; AR&P = 31 BPM @ 2150#.
- TIH & set RBP @ 2060' (above Queen pay); perforated 7-Rivers @ 1642-48, 1654-70, 1706-18 & 1725-28 @ 2 SPF w/.35" diam - 74 holes.
- Fraced 7-Rivers perms with 60,000 gals X-linked gel, 55,000# 20/40 sand & 36,000# 10/20 sand; AR&P = 31.6 BPM @ 1800#.
- Tripped in hole and retrieved RBP; tripped out of hole.
- Re-ran tubing and rods and returned well to pump.

Note: Tested 35 BO + 63 BLW on 3-16-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike BuswellTITLE Field ForemanDATE March 17, 1983

APPROVED BY \_\_\_\_\_

TITLE Supervisor District IIDATE MAR 21 1983

CONDITIONS OF APPROVAL, IF ANY: