

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

JUN 23 1980

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-783

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Greasewood BD State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 8
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Penasco Draw SA Yeso (Assoc.)
15. Elevation (Show whether DF, RT, GR, etc.) 3603' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set Prod. Csg, Perf, & Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2980' - Ran 70 jointd of 4½" 9.5#, J-55 (2961') of casing set at 2961'. 1-Diff-fill shoe at 2961'. 6-centralizers. Cemented w/350 sacks of Class C 50/50 Poz, 3#/sack D-44, 3/10% D-108, 2/10% D-65. PD 4:16 PM 5-7-80. Circulated 50 sacks of cement to the surface. WOC & tested to 1000# OK.

TD 2980'; PBTD 2961'. WIH w/Steel Strip gun and perforated 2635-2656' w/10 .50" holes (1 shot at each depth) as follows: 2635, 37, 39, 41, 43, 45, 47, 49, 55 & 56. Sand Frac'd w/1000 gallons 15% acid, 35280 gallons gelled KCL water, 75000# sand (15000# 100 mesh and 60000# 20-40 sand). WIH w/Steel Strip gun on wireline and perforated 2513-2524' w/10 .50" holes as follows: 2513, 16, 17, 18, 19, 20, 21, 2522, 23 & 24'. Ran tubing and set RBP at 2538'. Spotted 1000 gallons 15% acid. Pulled tubing. Sand Frac'd w/20000gallons gelled 1% KCL water, 52500# sand (10000# 100 mesh and 42500# 20-40 sand). Pulled bridge plug and installed pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Anderson TITLE Geol. Secty DATE 6-19-80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 24 1980

CONDITIONS OF APPROVAL, IF ANY: