

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

NOV 13 1980

C. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-2764	
7. Unit Agreement Name	
8. Farm or Lease Name Irish Hills KW State Com	
9. Well No. 2	
10. Field and Pool, or Wildcat Und. Penasco Draw Permo Penn	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 19S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3709' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate & treat</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9190'; PBTD 6685' Pulled tubing and packer. WIH w/casing gun on wireline and perforated 6548-6635' w/15 .34" holes as follows: 6548, 49, 50, 64-1/2, 82, 83, 6612-1/2, 14, 16, 27, 28, 29, 30, 32-1/2, and 35'. Ran tubing, packer, and RBP. Treated perforations 6548-6635' in three stages with a total of 3500 gallons 15% DS-30 acid. Set packer at 6511' and RBP at 6685'. Flowed well back to recover load and stabilized at 190 psi on 1/2" positive choke = 1.3 mmcfpd. Shut in. SITP 1700 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Albert R. Hart TITLE Engineer DATE Nov. 10, 1980

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1980

ADDITIONS OF APPROVAL, IF ANY: