

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501
JUL 24 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 L-4609

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State IL Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE <u>3</u> LINE, SECTION <u>19-S</u> TOWNSHIP <u>24-E</u> RANGE <u>24-E</u> NMPM.	10. Field and Pool, or Wildcat Boyd Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3751.2' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>fracture stimulate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1-9/16" tbg gun and WL and perf Morrow intervals 8576'-8582' and 8586'-8602' and 8692'-8902' with 4 JSPF. Flw tst approx. 4 days. Last 24 hrs flow 0 BF and 350 MCF. Ran before treatment Gr/Temp sur. Acid 8617'-8636' with 5000 gals 7-1/2% HCL with additives, tagged with RA material. Ran after treatment sur. Swb tested approx. 2 days. MOSU 5-1-84, SI and evaluated. Began flw tst approx 3 days. Last 24 hrs flow 0 BF and 171 MCF. TPF 600 PSI on 48/64" choke. MISU 6-27-84. Ran before treatment base GR/Temp sur 8900'-8200'. Fraced 8576'-8702' with 4500 gals FL and 4500 gals CO2 with additives and 9000 lbs sand. Flushed with 16.7 bbls FL and 16.7 bbls CO2. Tagged with RA material. Swb 8 hrs with good show of gas. Ran after frac sur. Flw tested approx. 3 days. Last 24 hrs flowed 0 BF and 687 MCF and 750 PSI. Well currently producing.

0+5-NMOCD,A 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC
 1-Perry Energy

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 7-20-84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE JUL 24 1984

CONDITIONS OF APPROVAL, IF ANY: