

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

+ c/sr  
dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 1980  
Santa Fe, New Mexico 87504-2088

APR 12 1993

C. L. D.

WELL API NO. 30-015-23540
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Davis NC Com
8. Well No. 1
9. Pool name or Wildcat Boyd Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER WORKOVER
1. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 11 Township 19S Range 24E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add Morrow perms to existing perms, Trt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-1-93. RUPU. Loaded tubing and annulus with 2% KCL water. ND wellhead and installed BOP. Unset Uni VI packer at 8685' and unset Uni VI packer at 8740', and TOH. Laid down 2-3/8" tubing, sliding sleeve and packer. Perforated 8761-8766' w/10 - .42" holes (2 SPF). Straddled perms 8761-8766' and acidized w/1500 gals 7 1/2% Morrow acid + 10 balls. TOH w/tubing, packer and RBP. TIH w/ Uni VI packer, 1.875 profile, on/off tool and 2-7/8" tubing. Set packer at 8574' and tested to 700 psi. Removed BOP and NU wellhead. Frac'd perms 8704-8820' w/42000 gals 70 Quality Foam and 42000# 20/40 resin coated sand. Recovered load. Packer set 8575'. Perforations open: 8704-8708'; 8761-8766'; 8816-8820'.

4-5-93. Returned well to production. Well produced 491 mcf/gpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 4-8-93

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APR 14 1993

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY: