CISF

N.M. Oil Cons. Division 811 S. 1st Street

UNITED STATES DEPARTMENT OF THE INTERIOR

Form 3160-5

Artesia, NM 38210-2834

FORM APPROVED

1	Budget Bu	ırcau	No.	100	34-01 :	35
	Expires	: M	arch	31,	1993	
						_

(June 1990)	DEPARTMENT OF	Expires: March 31, 1993			
	BUREAU OF LAND	MANAGEMENT	5. Lease Designation and Serial No.		
	SUNDRY NOTICES AND I	DEBORTS ON WELLS	NM-13073 6. If Indian, Allottee or Tribe Name		
De est use this fo					
Do not use this it	ise "APPLICATION FOR PERI	o deepen or reentry to a different reservoir MIT—'' for such proposals			
			7. If Unit or CA, Agreement Designation		
1. Type of Well					
Oil Well X Gas Well	Other	n. A. Maria	8. Well Name and No.		
2. Name of Operator	CJ Other	OCO FCEILLOS	Eastern Shore OV Fed #1		
YATES PETRO	LEUM CORPORATION	(505) 748-46/10	9. API Well No.		
3. Address and Telephone		*SIA	30-015-23678		
105 South 4	th St., Artesia, NM 88	210	10. Field and Pool, or Exploratory Area		
	ge, Sec., T., R., M., or Survey Description		Eddy Undesignated Morrov 11. County or Parish, State		
660' FNL & 19	980' FEL of Section 17	-T19S-R27E (Unit B, NWNE)	11. County of Parish, State		
			Edda Ca NM		
			Eddy Co., NM		
12. CHECK	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF	SUBMISSION	TYPE OF ACTIO	N		
	of Intent	Abandonment	Change of Plans		
L Notice	ACCEPTED TO A SEC	Recompletion	New Construction		
X Subsequ		Plugging Back	Non-Routine Fracturing		
	JUL 27 189	Casing Repair	Water Shut-Off		
Final A	bandonment Notice	Altering Casing	Conversion to Injection		
		X Other Add perfs in Morrov			
	£3.13	& frac	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)		
13. Describe Proposed or Co	ompleted Operations (Clearly state all pertiner	nt details, and give pertinent dates, including estimated date of sta	rting any proposed work. If well is directionally drilled,		
	Moved in and rigged u	for all markers and zones pertinent to this work.)*			
	ppled down tree and ni				
6-30-99 - Re	leased packer at 9745'	. TOOH with tubing and packer.	TIH with on/off tool		
and tubing.	Tagged up on packer a	t 9862'. Loaded hole with 60 b	bls. Circulated off		
top of packe	r. Tried to get on pa	cker and could not latch onto.	TOOH with tubing.		
7-1-99 - TIH	with short catch over	shot, jars, bumper sub, drill c	ollars and tubing.		
Latched onto	packer and jarred pac	ker free. TOOH with fishing to	ols, packer, TCP guns		
and tubing.	TIH with bit and tubi	ng to 10200'. TOOH with tubing	and bit.		
7-2-99 - Rig	ged up wireline with l	ubricator. TIH with casing gun	s and perforated 9908-9914.		
w/42 .42" ho	les (6 SPF - Morrow).	TOOH with casing guns and rigg	ed down wireline and		
lubricator.	TIH with packer and t	ubing. Set packer at 9686'. N	ippled down BOP and		
		nd tested packer and casing to	2000 psi for 10 minutes.		
Swabbed. Sh		11 4			
7-3-6-99 - S	wabbed & flowed. Shut	c'd perforations 9792-9924' (Mo	errow) with 20000 gallons		
/-/-99 - Kig	ged up treesaver. Fra	ethanol and 76000# 20-40 ac-fra	ac black premium resin		
coated cand	Rigged down treesave	r. Flowing back frac.	,		
7 0 00 71	to the terms Chart	rroll in			
7-9-99 / 110	w tested. Shut well i	n. Released well to production	department.		
		Title Operations Technician	n. Iuly 22 1000		
Signed 4 W		Title Operations recuireran	Date JULY 43, 1727		
(This space for Federa	l or State office use)				
Approved by		Title	Date		
Conditions of approva	l, if any:				

